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November 12, 2019

Luly Massaro, Clerk Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

Re:

Block Island Utility District – Rate Change Application – Docket 4975

Dear Luly:

As you know, this office represents Block Island Utility District ("BIUD").

Enclosed for filing are the original and nine (9) copies of BIUD's Responses to the 1st Set of Data Requests from the Division of Public Utilities and Carriers.

Due to the large size of a number of the documents, those documents are being served electronically only.

If you have any questions, please feel free to call.

Very truly yours,

Michael R. McElroy

MRMc:tmg

cc.

Service List

BIUD/2019 Rate Case/PUC-2

Docket No. 4975 – Block Island Utility District – Rate Change Application Service List as of 10/4/2019

Name/Address	Email	Phone
Block Island Utility District (BIUD)	Michael@McElroyLawOffice.com;	401-351-4100
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File an original & nine (9) copies w/:	Luly.massaro@puc.ri.gov;	401-780-2107
Luly E. Massaro, Commission Clerk Cynthia Wilson Frias, Counsel	Cynthia.WilsonFrias@puc.ri.gov;	
Public Utilities Commission	Margaret.hogan@puc.ri.gov;	
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Joanne Scanlon	,	

BLOCK ISLAND UTILITY DISTRICT

Docket No. 4975

First Set of Data Requests of the Division of Public Utilities and Carriers October 7, 2019

1-1 Please provide in electronic (Excel or Excel compatible) format copies of all schedules and workpapers created in the process of filing the current rate change application.

Response:

The electronic format copies of all schedules and workpapers created in the process of filing the current rate change application in Excel format are being submitted by email submittal. The hard copies are attached to this response. See attached electronic format copies Excel Attachment "Dkt No 4975 attach DIV 1-1--part 1-RLC-- Hourly _ BIUD demands 1.18- 5.18", "Dkt No 4975 attach DIV 1-1--part 2-RLC-- Hourly BIUD demands 4.18 - 12.18", "Dkt No 4975 attach DIV 1-1--part 3-RLC-- ANOVA Analysis of Rating Periods", "Dkt No 4975 attach DIV 1-1--part 4-RLC-- Rate Impact of the Efficiency Surch", "Dkt No 4975 attach DIV 1-1--part 5-RLC- Rate Impact of Consold Pub Com Rates", "Dkt No 4975 attach DIV 1-1---part 6-DGB--test year stats", "Dkt No 4975 attach DIV 1-1---part 8-DGB--test year stats residential counts", "Dkt No 4975 attach DIV 1-1---part 9-DGB--test year stats DEMAN counts", "Dkt No 4975 attach DIV 1-1---part 11-DGB--test year stats pub Counts", "Dkt No 4975 attach DIV 1-1---part 11-DGB--test year stats pub DEMAN counts" and "Dkt No 4975 attach DIV 1-1---part 12-DGB--rate year stats DEMAN counts".

Prepared by: Richard LaCapra

Attachment DIV 1-1

Electronic Excel Attachment

Dkt No 4975 attach DIV 1-1--part 1-RLC-- Houry _ BIUD demands 1.18- 5.18

Attachment DIV 1-1
Electronic Excel Attachment

Attachment DIV 1-1

Electronic Excel Attachment

Dkt No 4975 attach DIV 1-1--part 2-RLC-- Hourly BIUD demands 4.18 - 12.18

Attachment DIV 1-1
Electronic Excel Attachment

HOURLY BIUD DEMANDS

1/2018 TO 12/2018

	TOTAL TOTAL	36,268	36,006	35,946	38.85	20, 45	30,00	28 A 37	40.189	40.283	30 580	36 977	38 452	38.278	38 022	37.769	37.710	39,492	42,390	42,996	41.858	40.950	39,510	37,933	36,568	<u> </u>	т
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٠,	7	8	971	975	298	8	3 6	100	1 070	90	1.146	174	177	1.53	153	1,112	1,118	1,131	1,185	1,202	1,159	1.1	1,081	1,032	886	•	
ľ	7/5	2	55,1	1,081	1064	1,069	9	3	1.131	1.077	105	8	1018	8	100	1038	1,025	1,092	1,187	200	1,153	1.140	1,088	1,036	900	•	
,	17707110	777	1,207	1,218	1218	1 207	23	300	1,332	1,302	1 228	1,233	1.170	1,140	1,120	1,127	1,118	35	1,274	1,323	1,291	1,272	1,237	1,183	1,33	•	
100000	10000	1,131	1,157	1.163	1,159	1 157	1 180	23.5	347	1,282	1.256	1,228	1,224	1,202	1,163	1,170	1,202	1,261	1,388	1,440	1,412	1,375	1,323	1,274	1,235		-
0,00,00	2007/27/	Ŗ	1,012	100	1.012	1010	200	120	1.150	1,163	1.083	1045	000	1,055	1,049	100	108	1,100	1,239	30	1,306	1,263	1,228	1,183	5,78		
0,000	2000	ĝ	ğ	838	930	600	170	1019	100	138	1.172	1.196	1,28	1.198	1,246	1,211	7,17	1,187	1,220	1,207	1,140	1,125	1,08	1,055	1,018		
0,000	0102020	8	988	28	88	500	8	58	1,125	1.176	1.196	1.0	1,185	1,192	1,168	155	1,140	##. ##.	1,283	1,278	1,23	1,161	689	1,042	8		
0.00		3	1,023	1,012	1,003	8	3	1029	1,077	200	1.073	040	8	1,036	1034	1,049	583	1,086	1,161	1,196	1,170	153	1,118	1,075	1,029		-
. 00000			1,125	1,116	1,090	700	ě	142	1,176	1.79	1,107	88	1,025	90	1,019	1,014	1,019	1,092	1,222	1,231	1,198	1,168	1,133	1,000	98		
* 00000	٦,		1,170	1,179	1.183	1181	ğ	1,265	1,315	1,302	1,241	1,198	1,188	1.186	55	1,176	1,161	1,220	332	1,347	1,326	1,319	1,274	1,202	1,148	•	
, 01000		99,	1,081	8	1,088	101	1 162	1,243	£.	1,285	1,265	1,215	1,179	1,159	1,129	1,107	1,116	1,202	356	1,395	1,369	1,330	1,278	1,235	728	•	
* 97004	000	9	1,068	1,070	88	8	1079	98	1,241	1,298	1,32	308	1,286	1,280	1,276	1,250	¥.	1,280	132	1,306	1,231	1,198	1,168	1,125	1,092	•	
1 01000	1 770	077	8	45,	1,189	184	202	1,263	1,330	1,291	1,226	1,196	1.146	1,146	1,198	1,209	1.1	÷.	1,285	-,38 8	1,281	1,218	181	1,127	260	,	
010000	233	2	1233	1,243	1,222	1.231	1 241	1,313	1,373	1,453	1,442	1,447	1,460	1,478	1,473	440	460	£7.	503	1,542	1,512	1,481	1,406	1,323	1,258		
4 000000	2,4,4	0,1,1	1,176	1,185	2	1,185	1,209	522	1,298	1,278	1,243	1,218	1,220	1,189	1,196	1,239	1,218	305	,	1,425	1,305	7362	Š	1,313	1,256	,	
1320040 4	200	7	910	910	98	910	913	88	90	980	0,070	50,0	1,036	1,016	900	1,02	104	1.13	1,276	1,304	1,278	1,252	1,241	1,220	-,186 -,186		
427001B 4	DAR	3	828	917	8	8	523	266	1,068	1,081	1,073	1,070	1,066	580,	1,084	5,18	89.	8	<u>.</u>	1,125	000	108	1,027	999	ž	,	
14 0040	201	3	20	1,010	8	88	1021	1,107	1,157	1,142	1,133	1,112	1,138	- 33	1,157	33	125	£.	8	1,228	1,157	1,118	990	1,012	96	1	
1/4000018 4/	95.5	3	140	1,129	1,120	1,112	1.138	1,205	1,282	1,241	1,181	1,127	1,125	5,1	46	1,081	\$	7	ğ	200	1,261	1,239	1,189	1,116	1,060		
A20018 1/		3	138	7	1,135	1,125	51.150	1,224	1,291	1,283	1,235	1,243	1,179	1,179	1,148	1,122	1,125	8	1,313	9	1,328	1,328	1,267	1,222	2	1	
1 8200.8	1	į	200	33	308	1,313	1,319	1,384	1,442	1,421	1,347	1,283	285	1291	1,328	1,317	Š	S.	88	715	382	339	788	1,207	1,172	1	1000
100018	ŀ	3	9	8	1,572	1,572	1,585	1,620	1,628	8	1,581	1,525	4	1,497	1,447	1,423	1,447	1,529	8	1.0	286	55	479	1,427	ğ		
180018		3	010,	1,507	164	1,494	1,512	1,559	200.	1,602	1,583	1,566	.509	533	1,514	1,520	Ž,	1,624	1,728	8	27	1,715	98	648	1,607	,	0000
4 1/5/2018	1							1,421														1.7	8	1,618	268		20 477
R 1/4/2018	1			1,179	_	_	_	1,285	_	_							_		_			_	_	1,378	•	١	-
173/2018	1						•	1,349		•												_	97	_		1	24 673
18 100018				7,382	•		•	37 1,516																. ASS	_	1	2
1/1/2018	1.55		ñ .	748/	4.	1,460	1,47	7 1,497	8	_	_					15 1,48									1,410	1	40 440
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Sum of BIPCO KWH	Date										
F	1/1/2018	8 1/2/2018	1/3/2018	1/4/2018	1/5/2018	1/6/2018	1/7/2018	1/8/2018	1/9/2018	1/10/2018	1/11/2018
	1 1,551	~	1,295	1,189	1,323	1,531	1,561	1,347	1,155	1,135	1,047
	2 1,516	1,388	1,272	1,185	1,306	1,516	1,546	1,336	1,138	1,140	1,032
	3 1,497	₩.	1,269	1,179	1,304	1,507	1,568	1,332	1,144	1,129	1,010
-	4	- -	1,259	1,174	1,300	1,494	1,572	1,306	1,135	1,120	1,003
	5 1,460	1,391	1,267	1,192	1,323	1,494	1,572	1,313	1,125	1,112	666
-	6 1,473	1,408	1,278	1,224	1,345	1,512	1,585	1,319	1,150	1,138	1,021
*********	7 1,497	1,516	1,349	1,285	1,421	1,559	1,620	1,384	1,224	1,205	1,107
	_	1,589	1,438	1,378	1,499	1,605	1,628	1,442	1,291	1,282	1,157
	~	1,598	1,408	1,423	1,516	1,602	1,605	1,421	1,293	1,241	1,142
	10 1,533	1,533	1,347	1,438	1,522	1,583	1,581	1,347	1,235	1,181	1,133
****	`	1,497	1,317	1,447	1,501	1,566	1,525	1,293	1,243	1,127	1,112
	1,512	1,460	1,302	1,427	1,486	1,509	1,494	1,265	1,179	1,125	1,138
£	~	1,425	1,272	1,410	1,484	1,535	1,497	1,291	1,179	1,120	1,155
~	· · · · · · · · · · · · · · · · · · ·	1,423	1,241	1,410	1,492	1,514	1,447	1,328	1,148	1,094	1,157
~		1,416	1,241	1,406	1,479	1,520	1,423	1,317	1,122	1,081	1,135
16		1,416	1,228	1,388	1,507	1,531	1,447	1,304	1,125	1,103	1,125
17	_	1,499	1,332	1,421	1,620	1,624	1,529	1,323	1,196	1,174	1,150
	·	1,602	1,479	1,497	1,717	1,728	1,605	1,388	1,313	1,304	1,205
19	9 1,708	1,581	1,499	1,520	1,734	1,750	1,611	1,412	1,365	1,336	1,226
	·	1,542	1,458	1,499	1,706	1,730	1,585	1,382	1,328	1,261	1,157
21	`	1,503	1,416	1,466	1,711	1,715	1,540	1,339	1,328	1,239	1,118
2	1,566	1,429	1,349	1,412	1,691	1,680	1,479	1,289	1,267	1,189	1,066
23	3 1,477	1,369	1,276	1,378	1,618	1,648	1,427	1,207	1,222	1,116	1,012
2	1,416	1,317	1,211	1,328	1,568	1,607	1,384	1,172	1,170	1,066	696
—	ŧ	1		1	1	1	1	ı	•	ı	1
Grand Total	36,716	35,063	31,803	32,676	36,173	38,060	36,831	31,857	29,075	28,018	26,376

Month/Year	Energy Total kWh	Peak kWh	Peak Date	Hour
January-18	925,397	1,750	1/6/18	19
				Secretarion of the last of the

1/24/2018	1,006	1,012	1,006	1,012	1,019	1,047	1,120	1,150	1,163	1,083	1,045	1,090	1,055	1,049	1,021	1,042	1,109	1,239	1,300	1,306	1,263	1,228	1,183	1,163	,	26,711
1/23/2018	696	941	936	930	930	941	1,019	1,081	1,138	1,172	1,198	1,205	1,198	1,246	1,211	1,172	1,187	1,220	1,207	1,140	1,125	1,081	1,055	1,016	ı	26,318
1/22/2018	986	986	296	926	965	066	1,055	1,125	1,176	1,196	1,196	1,185	1,192	1,168	1,155	1,140	1,194	1,293	1,278	1,231	1,161	1,099	1,042	993	1	26,729
1/21/2018	1,036	1,023	1,012	1,003	1,001	986	1,029	1,077	1,066	1,073	1,040	1,034	1,036	1,034	1,049	1,053	1,086	1,161	1,196	1,170	1,153	1,118	1,075	1,029	1	25,540
1/20/2018	1,129	1,125	1,116	1,099	1,094	1,105	1,142	1,176	1,179	1,107	1,058	1,025	1,006	1,019	1,014	1,019	1,092	1,222	1,231	1,198	1,168	1,133	1,099	1,058	ı	26,614
1/19/2018	1,189	1,179	1,179	1,163	1,181	1,198	1,265	1,315	1,302	1,241	1,198	1,166	1,196	1,155	1,176	1,161	1,220	1,332	1,347	1,326	1,319	1,274	1,202	1,146	ı	29,430
1/18/2018	1,086	1,081	1,099	1,088	1,101	1,142	1,243	1,341	1,285	1,265	1,215	1,179	1,159	1,129	1,107	1,116	1,202	1,356	1,395	1,369	1,330	1,278	1,235	1,209	1	29,010
1/17/2018	1,058	1,058	1,070	1,060	1,051	1,079	1,166	1,241	1,298	1,321	1,308	1,295	1,280	1,276	1,250	1,254	1,280	1,321	1,306	1,231	1,198	1,166	1,125	1,092	1	28,784
1/16/2018	1,228	1,209	1,194	1,189	1,194	1,205	1,263	1,330	1,291	1,226	1,196	1,146	1,146	1,198	1,209	1,144	1,185	1,295	1,308	1,261	1,218	1,181	1,127	1,092	1	29,035
1/15/2018	1,233	1,233	1,243	1,222	1,231	1,241	1,313	1,373	1,453	1,442	1,447	1,460	1,479	1,473	1,440	1,460	1,473	1,503	1,542	1,512	1,481	1,406	1,323	1,256	1	33,239
1/14/2018	1,176	1,176	1,185	1,179	1,185	1,209	1,259	1,298	1,276	1,243	1,218	1,220	1,189	1,196	1,239	1,218	1,302	1,401	1,425	1,395	1,382	1,354	1,313	1,256		30,294
1/12/2018 1/13/2018	921	910	910	906	910	913	926	1,003	1,036	1,070	1,045	1,036	1,016	1,008	1,021	1,047	1,131	1,276	1,304	1,278	1,252	1,241	1,220	1,189	ı	25,599
1/12/2018	945	928	917	806	902	923	266	1,068	1,081	1,073	1,070	1,066	1,083	1,094	1,103	1,083	1,105	1,133	1,125	1,099	1,081	1,027	995	954	1	24,760

Minimum kWh	Min Date	Hot
902	1/12/18	5

TOTAL	36,268	36,006	35,946	35,664	35,783	36,335	38,437	40,189	40,280	39,589	38,972	38,452	38,278	38,022	37,769	37,710	39,492	42,390	42,996	41,858	40,950	39,510	37,933	36,568	925,397	
te	ı	i	ı	1	1	ı	1	ı	ı	ı	ı	ŧ	1	ı	ı	ī	1	ı	1	ı	ì	ı	ſ	ŧ	128,064,000	128,064,000
1/31/2018 Date	1,194	1,207	1,207	1,200	1,209	1,220	1,315	1,326	1,317	1,298	1,246	1,209	1,192	1,174	1,150	1,157	1,224	1,369	1,391	1,354	1,330	1,265	1,218	1,170	1	29,942 12
1/30/2018	1,168	1,148	1,163	1,161	1,174	1,207	1,293	1,365	1,416	1,447	1,455	1,429	1,406	1,378	1,369	1,317	1,328	1,371	1,380	1,332	1,313	1,265	1,241	1,207	1	31,333
1/29/2018	973	975	984	982	1,001	1,021	1,103	1,174	1,218	1,220	1,220	1,228	1,265	1,235	1,202	1,213	1,282	1,354	1,354	1,334	1,295	1,250	1,205	1,170	1	28,258
1/28/2018	980	971	975	962	965	975	1,008	1,070	1,105	1,146	1,174	1,172	1,163	1,153	1,112	1,116	1,131	1,185	1,202	1,159	1,114	1,081	1,032	986	ı	25,937
1/27/2018	1,105	1,105	1,081	1,064	1,058	1,060	1,131	1,131	1,077	1,051	1,034	1,016	1,034	1,034	1,038	1,025	1,092	1,187	1,200	1,153	1,140	1,086	1,036	1,006	1	25,944
1/26/2018	1,222	1,207	1,218	1,218	1,207	1,231	1,300	1,332	1,302	1,226	1,233	1,170	1,140	1,120	1,127	1,116	1,159	1,274	1,323	1,291	1,272	1,237	1,183	1,133	1	29,241
1/25/2018	1,131	1,157	1,163	1,159	1,157	1,189	1,293	1,347	1,282	1,256	1,228	1,224	1,202	1,163	1,170	1,202	1,261	1,388	1,440	1,412	1,375	1,323	1,274	1,235	1	30,031

Γ	2/28/2018	947	849	653	88	941	86	1,014	1,047	1,027	266	382	828	576	176	830	910	362	1,038	1,083	080	1,063	88	996	919	2501
	2/27/2018 2/2				678																	1,042				23 862
	2/26/2018 2/2		596	296	88	962	982	1,038	1,038	1,058	1,055	1.088	1,103	989	1,068	1,042	1,034	1,036	1,092	1,161	1,135	1,094	1,077	1,014	88	25,008
	2/25/2018 2/2	941	941	938	83	947	848	1,010	090,	980	1,138	1,174	200	8	8	1,179	1,144	1,125	1,153	1,148	1,120	1,107	1,070	1,029	384	25.778
	2/24/2018 2/2	886	968	086	226	116	973	610,1	1,014	986	958	926	8	280	266	266	520,	88	23	22	720.1	74	8	88	8	24 080 2
	2/23/2018 2/2	1,034	1,023	1016	66	1,014	1,029	98	1,081	1,109	101	620	86	133	1,142	188	1.146	1,157	.183	181	148	1,116	980	48	88	26,131 2
	2722/2018 2/22	006	. 288	688	88	878	915	986	88	1,140	157	170	8	1.142			. 135	8	82,	25	12	161	13	107	980	25.871 26
	2/21/2018 2/22	923	913	906	88	305	913		-		080	120	•	101	988		288	88	127 1	146	109	- 45 56	252	969	926	24,681 25
	2/20/2018 2/21	905	006	8	883	88	915	266	1 5/0	127	141	131	107	55	189.	1 556	040	1058	112	155	138	1089	1034	999	943	24.775 24
		95	034	035	929	929	740	112	1,096	.088	138	012	8	1 2	-	988	-	586	82	127	98	290	-	92		
	2/19/2018	-	1,016	010	-	-	045	_	-	•	.103	-	•	800			-	589	<u></u>	1,192	191	133	-	198	_	36 24,630
	018 2/18/2018	0,4	569	740	_	-	-	-	_	,1 670,	_	•	-	-		-		-	1,248 1,7	•	•	•	-	•	,092	13 25,536
	018 2/17/2018	-	-	928	-	926	-	_	., 770,	16	7,	1,0	_	0,1	_	-	0,1 670,	1,1	_	•	1,174 1,2	83 1.	≈	-	070,	67 26,413
	318 2/16/2018				973 9			-	2	5 1.1	46	42 1.1	~	14	5.		*	2	_	•		 	85 2.	•	•	25,467
	118 2/15/2018		_	_				-	2. T	2	Ξ. Ξ	2	1,07	£,1	1,1		38 1,058	7,		35,	121	13.			77 977	
	18 2/14/2018	_	-	-	310,1		-		_	1,202		7,15		6 1,029	•	•	•		301,166	_	1,178	5. 1.1	_		7 1,027	1 26,134
	18 2/13/2018	٢	•	1,096	1,103	-	_	_	1,261	~	_	_	8 1,135		1,114	-	_	_	-	*	-	_	9 (202,	_		7 27,77
	18 2/12/2018				926			•	e.	71,17	,-	1,183		1,202	-	1,12	7 1,03	1,060	1,16	1,248	1,24	-	3 1,189	-	-	3 28,307
	8 2/11/2018				908	_		38	-	_	1,081	8	1,12	_	1,103	£.	5,10	Ξ.	£.,	4,4	1,12		-		952	
	8 2/10/2018	-	-	10,1	88		_	1,038	_		_	1,07	-	-	1,083	1,07	108	5		1,16	Ŧ.	10,	1,042	•		25,448
	18 2/9/2018	_	3 1,120	2 1,128	-	-	8 1,148	1,2		-	1,148	5,125	7 1,186	3 1,109	5 1,161	7 1,189	2,172	123	 88	1,285	52,7	7	1,213	_		28,268
	8 2/8/	33 1,073	-	31,122	÷	38 1,127	ε 1.	37 1,25	-	32,	32 1,30	1,20	1,15	37 1,13	1,12	30 1,12	1.1	1,16	85. 85.	5. E.	2. 2.	 	Ť	*-	. [11 28,620
	018 277201	1,1	_	131 1,131	1,114 1,1	1,138	_			1,295															- 1	30 29,441
	2018 2/6/2	358						1,073 1,1																		387 29,130
	72018 2/5/				1,133																			.042		27,479 26,387
	3/2018 2/4	1,349						1,386															_	752	- 1	31,668 27
	2/2018 27	583	88	262				1,146																	- 1	30,263
ato	2/1/2018 2/2/2018 2/3/2018 2/4/2018 2/5/2018 2/6/2018	13	<u>1</u>	3,168	1,086	1,086	1,088	1,174	22	1,198	1,153	1,125	1,127	1,106	1,096	689	1,116	.183	1,246	1,256	9	99	1,118	0.0	1	27,273
WH	.*	-	N	n	*	in .	9	_	60	o i	0	Ξ	12	5	7	es :	9	1	90	9	R	N	2	R	_	
Sum of BIPCO KWH Date																										Grand Total
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Hour	\$
Min Date	2722/18
Minimum KWh	878
Hour	19
Peak Date	272718
Peak kWh	1,488
Energy Total kWh	740,653
Month/Year	February-18

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	118 2/11/2018	30 928	34 915	14 910					986 22	1,036	_	, ,	•	79 1,125	-	•	ν	_	_	~	4	_	1,036			3
	8 2/10/2018	1,060	1,034	4	993	993	995	1,036	1,077	1,099	1,107	-	,	ν	1,083	•	`	1,101	4	~	-	~	1,04	1,001	096	0.1
	2/9/2018	1,140	1,120	1,125	1,116	1,127	1,146	1,224	1,233	1,194	1,148	1,125	1,189	1,109	1,161	1,189	1,172	1,213	1,298	1,285	1,259	1,231	1,213	1,155	1,096	000
	2/8/2018	1,073	1,103	1,122	1,114	1,127	1,146	1,256	1,280	1,321	1,306	1,205	1,157	1,133	1,125	1,127	1,112	1,161	1,261	1,336	1,295	1,267	1,254	1,189	1,150	00000
	2/7/2018	1,133	1,116	1,131	1,131	1,138	1,163	1,237	1,267	1,295	1,332	1,345	1,341	1,367	1,345	1,300	1,287	1,278	1,293	1,267	1,209	1,161	1,138	1,088	1,079	20.444
	2/6/2018	1,140	1,140	1,131	1,114	1,122	1,129	1,196	1,261	1,196	1,241	1,252	1,298	1,300	1,261	1,265	1,215	1,213	1,285	1,323	1,276	1,254	1,222	1,163	1,133	20.420
	2/5/2018	928	952	928	943	952	977	1,073	1,105	1,086	1,073	1,066	1,086	1,079	1,062	1,083	1,088	1,135	1,276	1,313	1,289	1,274	1,235	1,174	1,150	76 207
	2/4/2018	1,185	1,172	1,148	1,133	1,120	1,105	1,135	1,153	1,174	1,181	1,172	1,155	1,172	1,198	1,185	1,159	1,179	1,226	1,183	1,129	1,101	1,079	1,042	993	97 A 70
	2/3/2018	1,349	1,328	1,339	1,328	1,323	1,330	1,386	1,391	1,367	1,391	1,341	1,306	1,269	1,209	1,200	1,202	1,285	1,412	1,416	1,369	1,334	1,319	1,252	1,222	31 GGR
	2/2/2018	993	993	266	984	1,010	1,053	1,146	1,239	1,330	1,378	1,375	1,291	1,207	1,209	1,241	1,289	1,356	1,425	1,488	1,481	1,481	1,486	1,438	1,373	30.263
Date	2/1/2018	1,131	1,122	1,105	1,086	1,086	1,088	1,174	1,222	1,198	1,153	1,125	1,127	1,105	1,096	1,099	1,116	1,163	1,246	1,256	1,194	1,166	1,118	1,070	1,027	27 273
		_	7	က	4	2	9	7	8	တ	6	Ξ	12	13	4	13	16	17	8	9	20	21	22	23	24	
Sum of BIPCO KWH																										Grand Total
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Month/Year	Energy Total kWh	Peak kWh	Peak Date	Hour
February-18	740,653	1,488	2/2/18	19

2/24/2018	988	988	980	226	971	973	1,019	1,014	986	958	926	806	980	266	266	1,025	1,049	1,129	1,122	1,077	1,047	1,023	988	958	24,080
2/23/2018	1,034	1,023	1,016	666	1,014	1,029	1,094	1,081	1,109	1,101	1,079	1,090	1,133	1,142	1,166	1,146	1,157	1,183	1,181	1,148	1,116	1,066	1,034	066	26,131
2/22/2018	006	887	889	884	878	915	962	1,088	1,140	1,157	1,170	1,155	1,142	1,125	1,122	1,135	1,150	1,209	1,254	1,211	1,161	1,131	1,107	1,066	25,871
2/21/2018	923	913	906	889	902	913	962	1,053	1,073	1,090	1,120	1,120	1,101	1,088	1,060	1,064	1,068	1,127	1,146	1,109	1,094	1,032	696	926	24,681
2/20/2018	905	006	006	889	893	915	266	1,075	1,127	1,144	1,131	1,107	1,105	1,081	1,055	1,040	1,058	1,112	1,155	1,129	1,088	1,034	995	943	24,775
2/19/2018	1,040	1,034	1,032	1,036	1,025	1,047	1,112	1,096	1,088	1,038	1,012	1,001	984	949	958	1,025	1,055	1,129	1,127	1,090	1,062	1,008	926	926	24,830
2/18/2018	1,040	1,016	1,010	1,003	1,010	1,045	1,103	1,112	1,075	1,103	1,068	1,025	1,008	1,014	1,021	993	1,036	1,129	1,192	1,161	1,133	1,116	1,081	1,042	25,536
2/17/2018	1,049	1,049	1,047	1,023	1,040	1,073	1,114	1,122	1,079	1,073	1,049	1,021	1,019	1,025	1,055	1,083	1,179	1,246	1,254	1,211	1,198	1,174	1,138	1,092	26,413
2/16/2018	945	934	928	919	926	932	1,010	1,077	1,116	1,127	1,114	1,070	1,077	1,068	1,081	1,079	1,122	1,148	1,170	1,174	1,163	1,129	1,088	1,070	25,467
2/15/2018	266	666	982	973	958	984	1,058	1,129	1,140	1,146	1,142	1,075	1,114	1,114	1,062	1,058	1,122	1,176	1,250	1,211	1,138	1,083	1,036	977	25,924
2/14/2018	1,032	1,029	1,023	1,016	1,006	1,021	1,096	1,179	1,202	1,194	1,155	1,127	1,029	1,019	1,003	1,008	1,062	1,166	1,205	1,176	1,155	1,118	1,086	1,027	26,134
2/12/2018 2/13/2018	1,086	1,090	1,096	1,103	1,112	1,138	1,215	1,261	1,218	1,163	1,157	1,135	1,116	1,114	1,125	1,101	1,153	1,226	1,280	1,250	1,226	1,202	1,127	1,077	27,771
2/12/2018	941	923	921	926	921	932	1,012	1,096	1,172	1,196	1,183	1,168	1,202	1,200	1,125	1,034	1,060	1,161	1,246	1,241	1,218	1,189	1,135	1,105	26,307

2/22	inimum kwh	Min Date	Hour
	878	2/22/18	2

IATOT	28.801	28,610	28,547	28,298	28,369	28,845	30,737	31,778	31,986	32,023	31,661	31,324	31,104	30,947	30,811	30,620	31,552	33,502	34,240	33,300	32,524	31,610	30,281	29,183	740,653
2/28/2018	947	948	952	939	941	096	1,014	1,047	1,027	997	982	958	945	941	930	910	396	1,036	1,083	1,060	1,053	866	926	919	23,501
212712018	984	975	982	973	973	995	1,047	1,036	066	952	932	939	919	945	952	934	926	1,019	1,094	1,060	1,042	1,023	984	926	23,662
2/26/2018	962	965	296	362	952	982	1,038	1,038	1,058	1,055	1,088	1,103	1,096	1,068	1,042	1,034	1,036	1,092	1,161	1,135	1,094	1,077	1,014	066	25,009
2/25/2018	941	941	936	939	947	949	1,010	1,060	1,090	1,138	1,174	1,200	1,189	1,205	1,179	1,144	1,125	1,153	1,148	1,120	1,107	1,070	1,029	984	25,778

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934	036	8	8	27.0	2 5	9	8	90	1.138	1.189	200	180	1,218	1 170	1.166	1 1 38	120	1 138	1,166	1,192	1,170	144	1068	1 019
585	8	3 6	9	3 5	è	2	8	a			,			6	4	480	500	1092	1.133	1,146	1,129	1068	1018	8
873	220	8	8	8 8	8	2/2	1,081	1.181	1,168	1.187	1 161	080	1.114	1081	88									
1047	1045	90	2	Š	3	3	1,153	1,174	1,181	1,153	900	8	90	1,058	989	288	1010	1047	1,129	1,157	1.150	1,105	58	8
1,047	1038	8			33	3	1,155	1,146	1,127	1.092	1,088	1.077	1,077	1,063	1,049	100	103	583	5,12	1,200	1215	1.174	118	790
973	971	86	8	8	2 8	2	8	1,183	1,122	1,089	1.040	1,016	8	839	68	211	1,027	1,066	98	1,107	689	1,077	88	98
1,023	1001	1 023	1001	0.00	200	8	2	1,174	1,181	1,109	1,075	1,029	1,023	1,006	8	688	98	1,021	900	980	1,107	670,1	28	
1,101	1,109	4	1000	\$	3 5	1 6	PO2'1	1,282	1,343	1,345	1,336	1,347	38	1,371	1,32	1,261	120	1,321	, S.	1,339	906,	1,269	702	. 157
1,075	1.073	1.077	1.077	1 077	127		3.7	1,254	1,259	1,202	1,205	1,194	1,198	1,192	1,224	1,207	1,220	1,274	1,302	1,287	1,259	1,218	1,192	133
1,086	1.077	1,075	000	900	200	707	200	1,243	1,213	1,144	1,112	1,070	1,038	1,047	1,045	1,032	040	787	1.148	12	1,237	671,1	1,116	
1,081	1.079	80	103	500	2		3	1224	1,213	1,194	1,159	1,101	190,	1,081	670,1	555	990	1,114	5	. 218	. 233	702	148	107
1,157	1,148	1,135	1,116	1 125	2	1	R/1.7	1,222	1,187	1,168	1,140	1,14	1,086	570,1	1,062	1,016	1,029	1,079	1,158	1,181	28	1,192	1,161	1,101,1
48	1,025	1,023	1,032	1047	500		7	28	1,185	1,150	1,127	1,094	1,077	1,073	1,062	629,	1,049	980	1,136	1,278	1,281	1,282	1,250	1,169
1,094	1,066	1,083	1.077	1,099	100	1 407	101	1,272	1,224	1,172	1,125	080,	8	500,	586	1,042	1,029	1,042	55	1,176	1,161	1,135	1,061	1
9	1042	1,038	1,038	1040	1058	1 5 3 4	2	1,226	1,269	1,256	1,196	1,186	158	1,127	1,086	545	, 20,	,084 1	33	1,209	1,207	1,183	1,138	-
£.	1,045	500,	000	1,050	1 088	3711	0	774	1,317	3,345	1,311	1,308	06,	1,263	1,252	1,224	1,302 1,302	200	1,241	1,243	1,202	1,192	1,112	1073
8	176	28	982	875	1014	Ş	3 !	,ct,r	1,161	1,118	1,068	1,066	<u>5</u>	1,025	8	8	1,066	282	161	1,205	1,183	1,142	, 10	1
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8	5	1,049	649	1.049	1066	103	3 5	32.	1,075	90	58	1,025	20,	50	1,032	8	1,114	1,163		9	1,189	1,157	1,131	1054
5	8	88	8	8	1,042	1 520		976	9	1,185	3	5	86	500	0.0	1,036	1,053	8	R.	26.	1,176	2	8	١
00	1,077	9	1,038	1,047	1,062	133		2	3	181	5	8	8	5075	7	1,129	1,135	1,213	R.	3	(c) '	1,118	6/0	- 1
3	8	88	980	1,00	1,040	1,103		0,1	1,231	77.7	1,272	792	3	Š	32	1,319	1336	8	3	4/7	2	707	/c1,	3
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10,124. 31,883 31,173 31,173 31,573 32,334 38,880 33,188 34,000 34,000 36,00

March-18

	3/11/2018	1,058		1,062	1,062	1,053	1,055	1,090	1,127	1,073	1,066	1,027	1,008	066	362	965	952	296	982	1,045	1,114	1,105	1,062	1,023	986	23,834
	3/10/2018	1,064	1,047	1,049	1,049	1,049	1,066	1,105	1,103	1,075	1,060	1,036	1,025	1,042	1,053	1,032	1,034	1,114	1,163	1,222	1,196	1,189	1,157	1,131	1,094	26,155
	3/9/2018	1,001	1,00,1	995	066	1,00,1	1,042	1,129	1,179	1,166	1,185	1,153	1,105	1,099	1,083	1,079	1,036	1,053	1,109	1,207	1,198	1,176	1,163	1,129	1,075	26,354
	3/8/2018	1,086	1,077	1,064	1,038	1,047	1,062	1,131	1,213	1,233	1,181	1,150	1,099	1,083	1,075	1,112	1,129	1,135	1,213	1,250	1,200	1,157	1,118	1,079	1,032	26,964
	3/7/2018	1,006	993	986	980	1,003	1,040	1,103	1,181	1,231	1,272	1,272	1,267	1,311	1,304	1,321	1,319	1,336	1,356	1,345	1,274	1,235	1,209	1,157	1,105	28,606
	3/6/2018	1,034	1,034	1,047	1,016	1,021	1,040	1,118	1,189	1,174	1,107	1,070	1,055	1,060	1,068	1,073	1,047	1,075	1,144	1,226	1,194	1,146	1,103	1,070	1,032	26,143
	3/5/2018	1,019	1,032	1,025	1,019	1,032	1,055	1,157	1,198	1,248	1,263	1,265	1,222	1,239	1,209	1,155	1,120	1,140	1,194	1,252	1,207	1,168	1,120	1,094	1,064	27,497
	3/4/2018	266	666	1,006	1,003	1,001	1,008	1,027	1,040	1,079	1,073	1,062	1,019	993	1,010	1,025	1,055	1,079	1,155	1,159	1,153	1,146	1,101	1,068	1,034	25,292
	3/3/2018	1,019	1,006	1,006	988	266	995	1,029	1,045	1,075	1,105	1,058	1,021	995	986	1,027	1,055	1,086	1,155	1,200	1,170	1,153	1,101	1,055	1,016	25,343
	3/2/2018	921	930	926	921	939	971	1,036	1,090	1,170	1,222	1,198	1,185	1,176	1,146	1,153	1,155	1,120	1,077	1,159	1,140	1,081	1,034	1,079	1,049	25,878
Date	3/1/2018	904	906	006	893	891	917	696	984	696	971	945	906	806	926	897	904	919	226	1,019	993	696	952	934	919	22,472
		-	7	n	4	2	9	^	∞	တ	10	7	12	13	4	15	16	17	2	9	20	21	22	23	24	
Sum of BIPCO KWH	F						**************************************	•	ne to c o		······································															Grand Total

Month/Year	Energy Total kWh	Peak kWh	Peak Date	Hour
March-18	807,803	1,371	3/21/18	14

3/24/2018	973	971	980	066	066	995	1,058	1,103	1,122	1,099	1,040	1,016	984	939	696	226	1,027	1,066	1,090	1,107	1,099	1,077	1,045	1,006	24,723
3/23/2018	1,023	1,021	1,023	1,027	1,029	1,060	1,133	1,174	1,181	1,109	1,075	1,029	1,023	1,006	666	666	1,006	1,021	1,038	1,096	1,107	1,079	1,034	993	25,285
3/22/2018	1,109	1,101	1,094	1,101	1,092	1,112	1,183	1,263	1,315	1,319	1,250	1,200	1,222	1,207	1,192	1,140	1,116	1,150	1,207	1,200	1,200	1,148	1,096	1,036	28,053
3/21/2018	1,101	1,109	1,094	1,099	1,103	1,122	1,209	1,282	1,343	1,345	1,336	1,347	1,354	1,371	1,321	1,261	1,291	1,321	1,341	1,339	1,306	1,269	1,207	1,157	30,028
3/20/2018	1,075	1,073	1,077	1,077	1,077	1,127	1,200	1,254	1,259	1,202	1,205	1,194	1,198	1,192	1,224	1,207	1,220	1,274	1,302	1,287	1,259	1,218	1,192	1,135	28,528
3/19/2018	1,086	1,077	1,075	1,060	1,068	1,092	1,189	1,243	1,213	1,144	1,112	1,070	1,038	1,047	1,045	1,032	1,040	1,047	1,148	1,231	1,237	1,179	1,116	1,088	26,677
3/18/2018	1,081	1,079	1,092	1,103	1,096	1,122	1,183	1,224	1,213	1,194	1,159	1,101	1,081	1,081	1,079	1,055	1,066	1,114	1,170	1,218	1,233	1,202	1,148	1,107	27,201
3/17/2018	1,157	1,146	1,135	1,116	1,125	1,122	1,179	1,222	1,187	1,168	1,140	1,114	1,086	1,073	1,062	1,016	1,029	1,079	1,118	1,181	1,200	1,192	1,161	1,101	27,109
3/16/2018	1,034	1,025	1,023	1,032	1,047	1,062	1,142	1,200	1,185	1,150	1,127	1,094	1,077	1,073	1,062	1,029	1,049	1,099	1,176	1,278	1,291	1,282	1,259	1,189	26,985
3/14/2018 3/15/2018	1,094	1,086	1,083	1,077	1,088	1,101	1,187	1,272	1,224	1,172	1,125	1,090	1,081	1,068	1,045	1,042	1,029	1,042	1,109	1,176	1,161	1,135	1,081	1,047	26,615
	1,040	1,042	1,038	1,038	1,040	1,058	1,131	1,226	1,269	1,256	1,196	1,166	1,168	1,127	1,086	1,045	1,034	1,064	1,135	1,209	1,207	1,183	1,138	1,109	27,005
3/13/2018	1,055	1,045	1,055	1,049	1,060	1,088	1,146	1,224	1,317	1,345	1,311	1,308	1,300	1,263	1,252	1,224	1,202	1,200	1,241	1,243	1,202	1,192	1,112	1,073	28,507
3/12/2018	984	971	982	982	975	1,014	1,105	1,157	1,161	1,118	1,068	1,066	1,042	1,025	1,066	1,036	1,066	1,092	1,161	1,205	1,183	1,142	1,101	1,081	25,783

Minimum kWh Min Date Hour 0 3/11/18 2	Γ.	
Minimum kWh Min Date 0 3/11/18	Hou	2
Minimum kWh Min I 0 3/11	Date	/18
Minimum kWh 0	2	3/11
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	24 750	26,110	16.013	25.745	25.878	26,113	26,157
	1,049	1,019	962	1,006	993	1,064	1,068
	1,101	1,088	1,016	1,058	1,055	1,118	1,125
	1,135	1,144	1,068	1,109	1,105	1,174	1,179
	1,161	1,170	1,129	1,166	1,159	1,215	1,222
	1,133	1,192	1,146	1,166	1,157	1,200	1,218
	1,094	1,166	1,133	1,127	1,129	1,120	1,148
	1,081	1,138	1,092	1,088	1,047	1,053	1,118
	1,001	1,120	1,062	1,070	1,010	1,021	1,105
	971	1,138	480	1,038	984	1,001	1,127
	1,003	1,166	4	1,055	1,036	1,049	1,161
	980	1,170	2	1,081	1,058	1,083	1,153
	988	1,218	1	1,114	1,040	1,077	1,179
**********	982	1,189	ı	1,090	1,053	1,077	1,090
	1,008	1,209	•	1,161	1,099	1,088	1,055
	1,040	1,189	1	1,187	1,153	1,092	1,073
	1,060	1,138	ı	1,168	1,181	1,127	1,101
	1,088	1,081	0	1,181	1,174	1,146	1,109
	1,045	1,001	1,064	1,081	1,153	1,155	1,042
	986	936	988	975	1,064	1,064	995
	975	913	296	958	1,045	1,032	977
	971	923	965	096	1,042	1,034	973
	967	932	975	096	1,049	1,038	975
	954	936	696	973	1,045	1,038	982
	977	934	982	973	1,047	1,047	982
	3/31/2018	3/30/2018	3/29/2018	3/28/2018	3/27/2018	3/26/2018	3/25/2018

10TAL 31,863 30,668 31,713 31,578 31,691 32,334 34,480 34,981 35,257 34,860 33,166 33,166 33,166 32,715 32,608 33,588 34,711 36,237 36,237 36,821 36,

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	4/1/2018	₹	-1	_1	ഹി.	_	19	8 45	5	- 1	~ !	1/2018 4/1	172018 4/12/2018 4/13/2018 4/1	172018 4/12/2018 4/13/2018 4/14/2018 4/1	172018 4/12/2018 4/13/2018 4/14/2018 4/15/2018 4/16	172018 4/12/2018 4/13/2018 4/14/2018 4/15/2018 4/16/2018	172018 4/12/2018 4/13/2018 4/14/2018 4/15/2018 4/16/2018 4/17/2018 4/1	172018 4/12/2018 4/13/2018 4/14/2018 4/15/2018 4/16/2018 4/17/2018 4/18/2018 4/1	172018 4/1272018 4/1372018 4/14/2018 4/15/2018 4/15/2018 4/17/2018 4/18/2018 4/19/2018 4/20/2018	1/2018 4/12/2018 4/13/2018 4/14/2018 4/19/2018 4/18/2018 4/18/2018 4/19/2018 4/19/2018 4/20/2018 4/2/2018	1/2018 4/12/2018 4/13/2018 4/14/2018 4/16/2018 4/16/2018 4/18/2018 4/18/2018 4/19/2018 4/20/2018 4/20/2018 4/20/2018	1/2018 4/12/2018 4/13/2018 4/14/2018 4/16/2018	1/2018 4/12/2018 4/13/2018 4/14/2018 4/15/2018 4/16/2018 4/18/2018 4/19/2018 4/21/2018 4/22/2018 4/22/2018 4/24/2018	1/2018 4/12/2018 4/13/2018 4/14/2018 4/15/2018 4/16/2018 4/16/2018 4/16/2018 4/18/2018 4/20/20/20/20/20/20/20/20/20/20/20/20/20/	1/2018 4/12/2018 4/13/2018 4/14/2018 4/14/2018 4/18/2018 4/18/2018 4/18/2018 4/20/2018 4/23/2018 4/23/2018 4/25/2018 4/25/2018 4/25/2018	IZO18 412/2018 413/2018 414/2018 418/2018 418/2018 418/2018 419/2018 470/2018 470/2018 472/2018 472/2018 478/	17018 412/2018 413/2018 4115/2018 4115/2018 4115/2018 418/2018 419/2018 420/2018 421/2018 472/2018 472/2018 473/2018 475/2018 475/2018 478/2018 48/2018 478/2018 478/2018 478/2018 478/2018 478/2018 478/2018 478/
- 6	3 8		970								990		1029	1,029 1,023 1,008	1,029 1,023 1,008 1,049	1,029 1,023 1,008 1,049 1,207	1,029 1,023 1,008 1,049 1,207 1,064	1,029 1,023 1,008 1,049 1,207 1,064 1,116	1,029 1,023 1,008 1,049 1,207 1,064 1,116 1,094	1,029 1,023 1,008 1,049 1,207 1,064 1,116 1,094 1,189	1,029 1,023 1,008 1,049 1,207 1,064 1,116 1,094 1,189 1,092	1,029 1,029 1,008 1,049 1,207 1,064 1,116 1,094 1,189 1,092 1,060	1,023 1,023 1,006 1,049 1,207 1,064 1,116 1,094 1,189 1,092 1,090 864	1,023 1,023 1,008 1,048 1,207 1,064 1,116 1,094 1,189 1,092 1,090 984 977	1,029 1,023 1,008 1,049 1,207 1,064 1,116 1,094 1,189 1,092 1,060 984 977 995	1,029 1,023 1,008 1,049 1,207 1,064 1,116 1,094 1,189 1,080 864 977 995 1,012	1,029 1,023 1,006 1,049 1,207 1,064 1,116 1,094 1,189 1,080 864 877 895 1,012 1,008 1,073
46	88	ž	200	8 8	7,027	1,081	80.5	2,122	1,029	20	٠.	80.		1,008 995 980	1,008 995 980 1,051	1,008 995 980 1,051 1,179	1,008 995 980 1,051 1,179 1,042	1,008 995 980 1,051 1,179	1,008 995 980 1,051 1,179 1,042 1,114	1,008 995 980 1,051 1,179 1,042 1,114 1,058	1,008 996 980 1,051 1,179 1,042 1,114 1,068 1,172	1,008 995 980 1,051 1,179 1,042 1,114 1,098 1,172 1,068	1006 995 990 1051 1,179 1,042 1,114 1058 1,172 1,058 1,040	1008 965 960 1051 1179 1042 1114 1058 1,172 1,058 1,040 984	1,000 8965 690 1,051 1,179 1,042 1,114 1,058 1,172 1,058 1,040 884 888	1,006 996 980 1,051 1,179 1,042 1,114 1,058 1,172 1,056 1,040 984 888 980	1,006 995 989 1,001 1,179 1,002 1,114 1,098 1,172 1,056 1,040 984 988 980 973
1 7			98							200		30.5		100	50°	1,001 100, 100, 100, 100, 100, 100, 100	1,001 864 1,047 1,161 1,038 000 000 1,041 1,041 1,038	000 000 1,047 1,161 1,058 1,122	000 000 1,001 1,101 1,000 1,000	0/1,1 500,1 521,1 500,1 131,1 740,1 500 100,1	5,000 1004 1,040 1,161 1,008 1,122 1,008 1,170 1,008 000 000 000 1,004 1,105 1,008	1,001 1964 1,047 1,161 1,038 1,122 1,058 1,170 1,068 1,038 1,000 000 000 1,043 1,048 1,048 1,048	1,001 864 1,008 1,008 1,172 1,008 1,170 1,008 1,008 884 000 000 000 000 1,008	(1) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1,001 1864 1,004 1,004 1,102 1,006 1,107 1,006 1,003 1,004 1,007 0,000 0,004 1	1,001 BB4 1,004 1,101 1,008 1,008 1,008 1,008 BB4 BF7 BF3 BB2 BB4 BF7 BF3 BB2 BF4 BF7 BF7 BF3 BB2 BF4 BF7	1,001 BM 1047 1,101 1,004 1,102 1,004 1,103 1,004 1,009 864 1,009 864 877 877 873 1008 875 1,009
10			1.027				-			100		70		26	505	505 071 1747 1440	500', C31', C00', L00 500 500 500 500 500 500 500 500 500	(Ut,1 00U) (SI),1 (SU), 10U, 10U (SU)	100, 101, 200, 131, 200, 100 and 100 a	101; 100; 101; 000; 001; 001; 000; 000 904 001; 100; 100; 100; 100; 100; 100; 10	500, 101,1 (50,1 (101,1 (50,1)	504 071 1047 1140 1044 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,000 1	505 071 1047 1140 1040 1040 1050 1050 1050 1071 1050 1050 1050 105	595 571 1047 1440 1054 1555 1055 1555 555 555 555 555 555 555	505 071 1/47 1/47 1/47 1/40 1/40 1/40 1/40 1/40 1/40 1/40 1/40	555 571 1647 1146 1664 1750 1764 1764 1765 1761 1665 1761 1877 1855 1879 1879 1875 1875 1875 1875 1875 1875 1875 1875	500 071 1/02 1/10 1/03 1/10 1/03 1/10 1/10 1/10 1/1 1/10 1/1 1/10 1/1 1/1
***			18				-			1.116		9		1016 986	1016 996 1066	1016 996 1034	1016 986 1017 1131 1053	1016 988 1048 1131 1053 1148	1016 986 1041 1131 1067 1311 1067	101, 984, 101, 104, 111, 104, 106, 101,	101, 101, 101, 101, 101, 101, 101, 101,	1,041 1,040 1,140 1,100 1,100 1,100 1,100 1,100 1,100 1,100 1,000	1016 688 1056 1131 1053 1345 1575 1585 1585 1585 1585 1585 1585 158	000 001 1/001 1/000 1/000 1/000 1/000 1/001 1/001 1/000 1/001 1/000 1/001 1/00	1046 698 1066 1131 1053 1145 1173 1104 1050 1021 977 958 973	1016 696 173 170 170 170 170 170 170 170 170 170 170	0.5 0.5 1.50 1.50 1.50 1.50 1.50 1.50 1.
7	-		1,146							1,194	_	142		1,105	1,105 1,045 1,107	1.105 1.045 1.107 1.196	1,105 1,045 1,107 1,196 1,108	1,105 1,045 1,107 1,196 1,108 1,205	1.105 1.045 1.107 1.198 1.108 1.205 1.155	1,105 1,045 1,107 1,198 1,109 1,205 1,155 1,237	1,105 1,045 1,107 1,198 1,108 1,295 1,155 1,237 1,134	1,105 1,045 1,107 1,198 1,108 1,205 1,155 1,237 1,131 1,000	1,000 1,004 1,000	1,005 1,005 1,007 1,198 1,109 1,705 1,105 1,207 1,100 1,007 1,000	1,000 1,000	1.05 1.045 1.107 1.108 1.109 1.109 1.257 1.134 1.070 1.070 1.004 1.004 1.004	1,05 1,045 1,107 1,198 1,108 1,108 1,108 1,237 1,111 1,070 1,010 1,010 1,004 1,005 1
80	1,092		1,153					-		1,184	-	181		1,169 1,088	1,168 1,088 1,211	1,168 1,088 1,211 1,291	1,168 1,088 1,211 1,291 1,202	1,168 1,088 1,211 1,291 1,202 1,285	1,160 1,068 1,211 1,291 1,202 1,285 1,278	1,168 1,088 1,211 1,291 1,202 1,285 1,278 1,276	1,168 1,088 1,211 1,291 1,202 1,285 1,278 1,278 1,181	1,168 1,088 1,211 1,291 1,202 1,285 1,278 1,278 1,122	1,169 1,098 1,211 1,291 1,202 1,285 1,278 1,181 1,122 1,129	1,168 1,088 1,211 1,291 1,202 1,285 1,278 1,181 1,122 1,129 1,148	1,169 1,099 1,211 1,291 1,202 1,285 1,278 1,278 1,181 1,122 1,129 1,481 1,209	1,169 1,088 1,211 1,291 1,202 1,285 1,278 1,276 1,181 1,122 1,129 1,444 1,030 1,077	1,69 1,089 1,211 1,291 1,202 1,285 1,278 1,278 1,181 1,122 1,129 1,48 1,799 1,797 1,177 1,177
a			1,088				•	-		1,202	÷	55		1,231 1,081	1,231 1,081 1,285	1,231 1,081 1,285 1,345	1,231 1,081 1,285 1,345 1,179	1,231 1,081 1,285 1,345 1,179 1,291	1,231 1,081 1,285 1,345 1,179 1,291 1,360	1,231 1,081 1,285 1,345 1,179 1,291 1,360 1,282	1,231 1,081 1,285 1,345 1,179 1,291 1,360 1,282 1,183	1,231 1,081 1,285 1,345 1,179 1,291 1,360 1,282 1,183 1,133	1,231 1,081 1,285 1,345 1,179 1,291 1,390 1,282 1,183 1,133 1,140	1,231 1,081 1,285 1,345 1,779 1,291 1,380 1,282 1,183 1,133 1,140 1,770	1,231 1,081 1,285 1,345 1,179 1,291 1,380 1,282 1,183 1,140 1,770 1,254	1,231 1,081 1,285 1,345 1,779 1,291 1,380 1,282 1,183 1,133 1,140 1,170 1,254 1,200	1,231 1,081 1,285 1,345 1,179 1,291 1,380 1,282 1,183 1,133 1,140 1,770 1,254 1,200 1,146 1,187
9			1,083				•	-		1,170	1,13			1,269 1,075	1,269 1,075 1,302	1,269 1,075 1,302 1,375	1,269 1,075 1,302 1,375 1,207	1,269 1,075 1,302 1,375 1,207 1,213	1,269 1,075 1,302 1,375 1,207 1,213 1,429	1,269 1,075 1,302 1,375 1,207 1,213 1,429 1,276	1,269 1,075 1,302 1,375 1,207 1,213 1,429 1,276 1,185	1,269 1,075 1,302 1,375 1,207 1,213 1,429 1,276 1,185 1,105	1,269 1,075 1,302 1,375 1,207 1,213 1,429 1,276 1,185 1,105 1,131	1,269 1,075 1,302 1,375 1,207 1,213 1,429 1,276 1,185 1,105 1,131 1,127	1,269 1,075 1,302 1,375 1,207 1,213 1,429 1,276 1,185 1,105 1,31 1,127 1,280	1,269 1,075 1,302 1,375 1,207 1,213 1,429 1,278 1,185 1,105 1,131 1,137 1,280 1,150	1,269 1,075 1,302 1,375 1,207 1,213 1,429 1,276 1,185 1,105 1,131 1,137 1,280 1,150 1,166 1,209
Ξ			1,075				•	_		1,135	100		1,207	1,075	1,075 1,336	1,075 1,336 1,364	1,075 1,336 1,364 1,155	1,075 1,336 1,384 1,155 1,198	1,075 1,336 1,384 1,155 1,196 1,455	1,075 1,336 1,384 1,155 1,186 1,455 1,220	1,075 1,336 1,384 1,155 1,186 1,455 1,220 1,172	1,075 1,336 1,384 1,155 1,186 1,455 1,220 1,172 1,098	1,075 1,336 1,384 1,155 1,189 1,455 1,220 1,172 1,089 1,116	1,075 1,336 1,384 1,155 1,189 1,455 1,220 1,172 1,089 1,116 1,120	1,075 1,336 1,304 1,155 1,186 1,455 1,220 1,172 1,089 1,116 1,20 1,317	1,075 1,336 1,384 1,155 1,186 1,455 1,220 1,172 1,089 1,116 1,120 1,317 1,174	1,075 1,336 1,304 1,155 1,198 1,455 1,220 1,172 1,098 1,116 1,120 1,37 1,74 1,220 1,770
2 !			1,040					•		1,107	1,088		1,218	1,038	1,038 1,358	1,038 1,358 1,382	1,038 1,358 1,382 1,118	1,038 1,358 1,382 1,118 1,157	1,038 1,358 1,382 1,118 1,157 1,449	1,038 1,358 1,382 1,116 1,157 1,449 1,207	1,038 1,358 1,382 1,118 1,157 1,449 1,207 1,168	1,038 1,358 1,382 1,116 1,157 1,449 1,207 1,168 1,101	1,038 1,358 1,382 1,116 1,157 1,449 1,207 1,169 1,101 1,107	1,038 1,358 1,382 1,118 1,157 1,449 1,207 1,169 1,101 1,107 1,107	1,038 1,358 1,382 1,118 1,157 1,449 1,207 1,169 1,101 1,107 1,107 1,304	1,038 1,358 1,382 1,116 1,157 1,449 1,207 1,169 1,101 1,107 1,107 1,304 674	1,038 1,358 1,318 1,118 1,157 1,449 1,207 1,168 1,101 1,107 1,107 1,304 874 1,252 1,155
2			500				•	•		1,135	1,090		1,148	1,021	1,021 1,373	1,021 1,373 1,354	1,021 1,373 1,354 1,120	1,021 1,373 1,354 1,120 1,168	1,021 1,373 1,354 1,120 1,168 1,439	1,021 1,373 1,354 1,120 1,168 1,438 1,174	1,021 1,373 1,354 1,120 1,168 1,438 1,174 1,153	1,021 1,373 1,354 1,120 1,186 1,438 1,174 1,153 1,109	1,021 1,373 1,354 1,120 1,166 1,438 1,174 1,153 1,109 1,094	1,021 1,373 1,354 1,120 1,166 1,439 1,174 1,153 1,109 1,094 1,103	1,021 1,373 1,354 1,120 1,166 1,438 1,774 1,153 1,109 1,094 1,103 1,304	1,021 1,373 1,354 1,120 1,166 1,438 1,174 1,153 1,109 1,094 1,103 1,304 1,120	1,021 1,373 1,354 1,120 1,166 1,439 1,174 1,153 1,109 1,094 1,103 1,304 1,120 1,274 1,148
4			1,161				7.	-		1,101	1,127		1,077	18	1,061 1,345	1,061 1,345 1,380	1,051 1,345 1,380 1,127	1,051 1,345 1,380 1,127 1,157	1,061 1,345 1,380 1,127 1,157 1,453	1,061 1,345 1,380 1,127 1,157 1,453 1,161	1,051 1,345 1,380 1,127 1,157 1,453 1,161 1,133	1,061 1,345 1,380 1,127 1,157 1,453 1,161 1,133 1,086	1,051 1,345 1,380 1,127 1,157 1,453 1,161 1,133 1,086 1,084	1,051 1,345 1,380 1,127 1,157 1,453 1,161 1,133 1,086 1,064 1,125	1,051 1,345 1,380 1,127 1,157 1,453 1,161 1,133 1,086 1,064 1,125 1,315	1,061 1,345 1,380 1,127 1,157 1,453 1,161 1,133 1,086 1,084 1,125 1,315 1,079	1,051 1,345 1,380 1,127 1,157 1,453 1,161 1,133 1,086 1,084 1,125 1,315 1,079 1,304 1,109
5			ğ					_		1,070	1.08		1,084	990	1,088	1,066 1,362 1,365	1,086 1,362 1,365 1,103	1,086 1,362 1,365 1,103 1,153	1,088 1,362 1,365 1,103 1,153 1,414	1,086 1,362 1,365 1,103 1,153 1,414 1,138	1,086 1,362 1,365 1,103 1,153 1,414 1,136 1,138	1,088 1,362 1,365 1,103 1,153 1,414 1,138 1,138 1,098	1,086 1,362 1,365 1,103 1,153 1,414 1,136 1,139 1,098 1,045	1,086 1,382 1,385 1,103 1,153 1,414 1,138 1,138 1,098 1,045 1,105	1,086 1,362 1,365 1,103 1,153 1,414 1,136 1,138 1,098 1,045 1,105 1,285	1,086 1,382 1,385 1,103 1,153 1,414 1,138 1,138 1,088 1,045 1,105 1,285 1,129	1,088 1,382 1,385 1,103 1,153 1,414 1,138 1,138 1,089 1,045 1,105 1,285 1,128 1,339 1,105
\$2 !			1,169				•	-		, 90,	1,055		1,038	1,038	1,038 1,347	1,038 1,347 1,308	1,038 1,347 1,308 1,101	1,038 1,347 1,308 1,101 1,096	1,038 1,347 1,308 1,101 1,096 1,341	1,038 1,347 1,308 1,101 1,096 1,341 1,146	1,038 1,347 1,308 1,101 1,096 1,341 1,146 1,107	7,038 1,347 1,308 1,101 1,096 1,341 1,146 1,107 1,047	1,038 1,347 1,308 1,101 1,086 1,341 1,146 1,107 1,047 1,040	1,038 1,347 1,308 1,101 1,096 1,341 1,146 1,107 1,047 1,040 1,042	1,038 1,347 1,308 1,101 1,096 1,341 1,146 1,107 1,047 1,040 1,042 1,302	1,038 1,347 1,308 1,101 1,096 1,341 1,146 1,107 1,047 1,040 1,042 1,302 1,051	1,038 1,347 1,308 1,101 1,086 1,341 1,146 1,107 1,047 1,040 1,042 1,302 1,061 1,345 1,082
14			38				•	_		1,070	£,096		1,063	1,042	1,042 1,347	1,042 1,347 1,278	1,042 1,347 1,278 1,185	1,042 1,347 1,278 1,185 1,118	1,042 1,347 1,278 1,185 1,118 1,274	1,042 1,347 1,278 1,185 1,118 1,274 1,172	1,042 1,347 1,278 1,185 1,118 1,274 1,172 1,107	1,042 1,347 1,278 1,185 1,118 1,274 1,172 1,107 1,062	1,042 1,347 1,278 1,185 1,118 1,274 1,172 1,107 1,062 1,062	1,042 1,347 1,278 1,185 1,118 1,274 1,172 1,107 1,062 1,062 1,042	1,042 1,347 1,278 1,185 1,118 1,274 1,172 1,107 1,062 1,062 1,042 1,274	1,042 1,347 1,278 1,185 1,118 1,274 1,172 1,107 1,062 1,062 1,042 1,274 1,051	1,042 1,347 1,278 1,185 1,118 1,274 1,172 1,107 1,062 1,062 1,042 1,274 1,051 1,323 1,089
13			1,313				_	_		1,105	1,144		000,1	1,096	1,096 1,386	1,096 1,386 1,252	1,096 1,386 1,252 1,235	1,096 1,386 1,252 1,235 1,183	1,096 1,386 1,252 1,235 1,163 1,285	1,096 1,386 1,252 1,235 1,163 1,285 1,189	1,096 1,386 1,252 1,235 1,163 1,285 1,189 1,181	1,086 1,386 1,252 1,235 1,183 1,285 1,189 1,161 1,096	1,096 1,386 1,252 1,235 1,163 1,285 1,189 1,161 1,096 1,086	1,096 1,386 1,252 1,235 1,163 1,285 1,189 1,161 1,096 1,094	1,096 1,386 1,252 1,235 1,163 1,285 1,189 1,181 1,096 1,098 1,094 1,269	1,096 1,386 1,252 1,235 1,163 1,285 1,189 1,161 1,096 1,098 1,094 1,289 1,096	1,096 1,386 1,252 1,235 1,163 1,285 1,189 1,181 1,086 1,089 1,094 1,289 1,089 1,343 1,125
0			1,328				-	-		1,140	1,180		1,135	1,185	1,185 1,399	1,185 1,399 1,250	1,165 1,399 1,250 1,278	1,185 1,399 1,250 1,278 1,220	1,185 1,399 1,250 1,278 1,220 1,388	1,165 1,399 1,250 1,278 1,220 1,398 1,194	1,185 1,399 1,250 1,278 1,220 1,386 1,194 1,166	1,185 1,399 1,250 1,278 1,220 1,398 1,194 1,168 1,122	1,185 1,399 1,250 1,278 1,220 1,388 1,194 1,168 1,122 1,127	1,185 1,399 1,250 1,278 1,220 1,398 1,194 1,168 1,122 1,127 1,150	1,185 1,399 1,250 1,278 1,220 1,386 1,194 1,168 1,122 1,127 1,150 1,256	1,165 1,399 1,250 1,278 1,220 1,389 1,194 1,169 1,122 1,127 1,150 1,256 1,120	1,165 1,399 1,250 1,278 1,220 1,398 1,194 1,168 1,122 1,127 1,590 1,256 1,120 1,319 1,153
8			1,302		•		•	-		1,181	1,207		1,178	1,228	1,226 1,412	1,226 1,412 1,265	1,226 1,412 1,285 1,293	1,226 1,412 1,285 1,293 1,269	1,226 1,412 1,265 1,293 1,269 1,367	1,226 1,412 1,265 1,293 1,269 1,367 1,211	1,228 1,412 1,285 1,289 1,269 1,367 1,211 1,220	1,226 1,412 1,285 1,293 1,299 1,387 1,211 1,220 1,148	1,226 1,412 1,285 1,289 1,387 1,211 1,220 1,148 1,153	1,226 1,412 1,265 1,293 1,299 1,367 1,211 1,220 1,145 1,163 1,174	1,226 1,412 1,285 1,289 1,387 1,211 1,220 1,46 1,63 1,174 1,285	1,226 1,412 1,285 1,289 1,387 1,211 1,220 1,146 1,623 1,174 1,285 1,183	1,228 1,412 1,265 1,393 1,289 1,367 1,211 1,220 1,148 1,153 1,724 1,285 1,183 1,336 1,205
7			1,289	•	•		•	-		1,200	1,185		1,209	1,209	1,209 1,388	1,209 1,388 1,269	1,209 1,388 1,269 1,278	1,209 1,388 1,269 1,278 1,319	1,209 1,388 1,269 1,278 1,319 1,382	1,209 1,369 1,269 1,278 1,319 1,382 1,259	1,209 1,388 1,269 1,278 1,319 1,382 1,259 1,241	1,209 1,389 1,269 1,278 1,319 1,382 1,259 1,241 1,189	1,209 1,388 1,269 1,278 1,319 1,382 1,259 1,241 1,189 1,189	1,209 1,389 1,269 1,278 1,319 1,382 1,259 1,241 1,189 1,189 1,182	1,209 1,369 1,269 1,278 1,319 1,382 1,259 1,241 1,189 1,189 1,192 1,239	1,209 1,389 1,269 1,278 1,319 1,382 1,259 1,241 1,189 1,189 1,507	1,209 1,389 1,279 1,378 1,319 1,382 1,259 1,241 1,189 1,189 1,92 1,239 1,207 1,340 1,341
ន		•	1,202	•	•		_	-		1,168	1,157		1,192	1,189	1,189 1,360	1,189 1,360 1,226	1,189 1,360 1,226 1,239	1,189 1,360 1,226 1,239 1,243	1,189 1,360 1,226 1,239 1,243 1,321	1,189 1,360 1,226 1,239 1,243 1,321 1,248	1,189 1,360 1,226 1,239 1,243 1,321 1,248 1,213	1,189 1,360 1,228 1,239 1,243 1,321 1,248 1,213 1,120	1,189 1,360 1,226 1,239 1,243 1,321 1,248 1,213 1,120 1,135	1,189 1,360 1,228 1,239 1,243 1,321 1,248 1,213 1,120 1,135 1,140	1,189 1,360 1,226 1,239 1,243 1,321 1,248 1,213 1,720 1,135 1,140 1,181	1,189 1,380 1,228 1,249 1,243 1,321 1,248 1,213 1,120 1,135 1,440 1,181 1,779	1,189 1,380 1,228 1,243 1,321 1,248 1,213 1,120 1,135 1,40 1,81 1,78 1,295
ន		1,118	1,118	•			-	•	•	1000	8		1,112	1,138	1,136 1,285	1,136 1,285 1,174	1,138 1,285 1,174 1,202	1,138 1,285 1,174 1,202 1,192	1,136 1,285 1,174 1,202 1,192 1,263	1,136 1,285 1,174 1,202 1,192 1,283 1,181	1,136 1,285 1,174 1,202 1,192 1,283 1,181 1,186	1,38 1285 1,74 1,202 1,192 1,283 1,181 1,186 1,060	1,138 1,285 1,174 1,202 1,192 1,283 1,181 1,166 1,060 1,083	1,138 1,285 1,174 1,202 1,192 1,283 1,181 1,166 1,080 1,083 1,077	1,38 1,285 1,774 1,202 1,92 1,283 1,181 1,666 1,060 1,083 1,077 1,099	1,38 1285 1,74 1,202 1,92 1,263 1,81 1,186 1,000 1,033 1,077 1,030 1,112	1,138 1,285 1,774 1,202 1,523 1,181 1,166 1,060 1,083 1,077 1,090 1,173 1,181 1,181
	- 1	٦	1,047	Ì				-		1,040	104	_		1,049 1,063	1,049 1,063 1,228	1,049 1,063 1,228 1,068	1,049 1,063 1,228 1,068 1,133	1,049 1,063 1,228 1,068 1,133 1,125	1,049 1,063 1,228 1,068 1,133 1,125 1,215	1,049 1,063 1,228 1,068 1,133 1,125 1,215 1,109	1,049 1,063 1,228 1,089 1,133 1,125 1,215 1,109 1,105	1,049 1,063 1,228 1,088 1,133 1,125 1,215 1,109 1,105 1,003	1,049 1,063 1,228 1,089 1,133 1,125 1,215 1,109 1,105 1,003 1,019	1049 1,063 1,228 1,089 1,33 1,125 1,215 1,109 1,105 1,003 1,018 1,014	1049 1,083 1,228 1,088 1,133 1,125 1,215 1,109 1,106 1,003 1,016 1,014	1,049 1,063 1,228 1,088 1,133 1,125 1,215 1,108 1,105 1,003 1,014 1,040 1,012	1,049 1,063 1,228 1,068 1,133 1,125 1,215 1,109 1,105 1,003 1,019 1,014 1,040 1,012 1,112 1,053
Grand Total	24,623	27,178	27,384	7		28,900 27,39	57.773	2	5 28 264	26 800	n	. 177 80	441 26 650	441 26 RKG 26 RAZ	144 36 EED 36 E43 30 144		2 CHA TO THE CALL OF ALL OF ALL OF ALL OF		244 78 550 36 643 30 144 30 105 17 570 38 30 10 544		144 76 650 76 647 30 144 30 175 17 870 18 20 1 10 650 12 120 12 120 120 120 120 120 120 120	24. 14. 25. 25. 24. 25. 24. 25. 25. 25. 25. 25. 25. 25. 25. 25. 25		114 12 12 12 12 12 12 12 12 12 12 12 12 12	244 78 EED 36 EED 30 444 30 40E 17 ED 31 40 650 10 777 00 100 100 100 100 100 100 100	144 75 50 75 645 20 144 20 105 12 12 10 10 10 10 10 10 10 10 10 10 10 10 10	144 76 840 36 841 30 444 30 404 17 570 30 504 40 40 400 100 100 100 100 100 100 100

April-18

Block Island Power Co. Metered Load kWh

		2	5	-	:	2		2	2		-		2	2	2	12	7	7	ç		28.2	
3 8	2	50,0	1,083	1.148	1170	1.127	120	1.107	53	1,125	105	50	100	8	8	1174	192	1,140	107	1014	25.968	
į	//	1,010	1,070	1,129	1 140	133	1.116	1.107	8	1064	1045	0	083	98	1.127	1.163	1,189	1,135	60	010	25,716	
	70,	8	1,070	1.122	1.133	5	980	1.10	100	1,086	1,099	76	200	1096	1.122	1,146	1,189	1,120	090	8	25.974	
	3	4	1.13	1.181	1.183	185	17	1.08	1,153	1,133	1,138	1.107	1.107	1,181	1.188	1,220	1,241	1,213	1,166	50	27.368	
		3	1,237	1.276	282	1.276	520	1,207	1.174	1,161	1,138	1.146	1.17	1.189	19	1,211	1,259	1,248	1.181	100	28.723	
	5	20.	55	1.278	38	42	18	1,449	438	1.45	1.414	134	1.274	1,285	1,388	1,367	1,382	1,321	1.283	1215	30,658	
	, , ,	1,140	1,205	1,285	1.291	1,213	1,196	1,157	1,168	1,157	1.153	960	1.18	5	1220	1,269	1,319	1,243	1.192	1.125	28,304	
	3	3	2	1,202	1,179	1.207	1,155	1,118	1,120	1,127	1,103	1,101	1,185	1,235	1,278	1,293	1,278	1,239	202	1.133	27,529	
9		5.	1,196	1,291	1345	1.375	8	1,382	38	1,380	1,385	308	1,278	1,252	55	1,265	1,269	1,226	1.174	1068	30,105	
	3	8	1,107	1,211	1,285	1,302	1336	1,358	1,373	1,345	1,382	1,347	1,347	1,386	1,399	1,412	1,388	1380	1,285	1,228	30.144	
Ç	3 5	8	1,045	1,088	1,081	1,075	1,075	1,038	1,02	18	980	1,038	20	1,096	1,165	1,226	1,209	1,189	1.138	1,063	25,842	
ğ	3	010,1	198	1,168	1231	1,269	1,207	1,218	1,146	1,077	1,084	1,038	1,063	96	1,135	1,176	1,209	1,192	1,112	650	26,559	
¥10.		5	1,142	1,181	1,159	1,133	9	980,	080	1,127	1,105	58	1,096	1,144	1,189	1,207	1,185	1,157	8	1,049	26,441	
1083	3	0	1,194	1,184	1,202	1,170	1,135	1,107	1,136	1,101	1,070	, 86	1,070	5	 6	1,181	7,200	1,168	500	1,040	26,882	
1010	9	Š	1,138	1,222	1,287	1,313	1,282	1,274	1,267	1241	1,259	1,198	1,176	1,207	1,226	1,239	1,267	1,224	1,166	1,107	28,264	
1133	245	3	1,211	1,250	900	98	1,222	1,142	5	1,142	1,125	1,10	1,107	1,148	1,213	1,241	1,259	1,202	1,118	1,068	28,065	
1001		2	1,174	1,256	1,267	1,289	1,250	1,205	1,140	28	68	1,068	1,092	7,130	1,181	1,215	Ž,	1,213	1,178	138	27,773	
986	ě	3	1,075	55	1,248	1,263	1,228	1,243	1,224	1,163	1,079	1,183	3	1,187	1,226	1,259	1,259	1,222	1,179	1,118	27,386	
8	1 1 1 4		3	1,287	1,311	1,308	1,285	52	ž	1,315	50	1,261	1,207	1,202	1,187	1,233	1,222	56.	1,144	1,070	28,900	
1 053	8		131	1,252	1,235	1,192	1,133	60,	5	142	5,	1,1	1,138	1,157	1,176	200	1,278	1,228	1,174	1,122	27,461	
933	1012		30.	1,183	2	1,241	1,218	1,207	1,205	3	1,174	1,176	1,196	1,198	1,185	1,18	1,183	5	000	1,051	27,183	
1.027	Š		1,148	1,153	, 989	1,083	1,075	,0 6	8	1,161	Œ.	1,189	1354	1,313	1,328	33	7,289	720	1,118	1,047	27,364	
986								.302	•					•	•	•			•	1	27,178	
988	067		5	60	1,133	150	1,161	22	8	8	8	8	8	52	0.	8	0/0	8	1,019	871	24,829	

April-18

Sum of BIPCO KWH	Date										
F	4/1/2018	4/2/2018	4/3/2018	4/4/2018	4/5/2018	4/6/2018	4/7/2018	4/8/2018	4/9/2018	4/10/2018	4/11/2018
	1,006	949	1,029	1,019	1,029	1,086	1,029	1,101	1,109	1,053	1,086
	986	947	1,032	1,006	1,027	1,081	1,003	1,096	1,122	1,029	1,075
ee	993	965	1,021	993	1,040	1,090	066	1,083	1,131	1,027	1,081
4	····	965	1,036	986	1,042	1,077	988	1,083	1,120	1,014	1,079
S		986	1,027	986	1,053	1,090	986	1,094	1,133	1,010	1,083
9		1,001	1,051	1,012	1,099	1,114	1,006	1,107	1,153	1,040	1,116
7	1,014	1,086	1,146	1,103	1,181	1,194	1,075	1,174	1,211	1,138	1,194
∞		1,185	1,153	1,183	1,252	1,287	1,155	1,256	1,250	1,222	1,194
G		1,267	1,088	1,250	1,235	1,311	1,248	1,267	1,300	1,287	1,202
10		1,323	1,083	1,241	1,192	1,308	1,263	1,289	1,308	1,313	1,170
	1,161	1,315	1,075	1,218	1,133	1,285	1,228	1,250	1,222	1,282	1,135
12	1,120	1,302	1,040	1,207	1,090	1,291	1,243	1,205	1,142	1,274	1,107
13	1,109	1,302	1,086	1,205	1,105	1,341	1,224	1,140	1,150	1,267	1,135
4		1,218	1,161	1,185	1,142	1,315	1,163	1,092	1,142	1,241	1,101
15	1,006	1,116	1,194	1,174	1,170	1,308	1,079	1,099	1,125	1,259	1,070
16		1,086	1,189	1,176	1,142	1,261	1,103	1,068	1,101	1,196	1,064
17		1,103	1,354	1,196	1,138	1,207	1,153	1,092	1,107	1,176	1,070
18		1,133	1,313	1,198	1,157	1,202	1,187	1,120	1,148	1,207	1,105
19	`	1,172	1,328	1,185	1,176	1,187	1,226	1,161	1,213	1,226	1,140
20	1,064	1,202	1,302	1,181	1,256	1,233	1,259	1,215	1,241	1,239	1,181
21	1,079	1,218	1,289	1,183	1,278	1,222	1,259	1,254	1,259	1,267	1,200
22	1,058	1,161	1,202	1,155	1,228	1,196	1,222	1,213	1,202	1,224	1,168
23	1,019	1,118	1,118	1,090	1,174	1,144	1,179	1,176	1,118	1,166	1,096
24	971	1,058	1,047	1,051	1,122	1,070	1,118	1,138	1,058	1,107	1,040
Grand Total	24,829	27,178	27,364	27,183	27,461	28,900	27,386	27,773	28,065	28,264	26,892

Month/Year	Energy Total kWh	Peak kWh	Peak Date	Hour
April-18	824,957	1,455	4/19/18	7
		<u> Annualistic con a constitutiva de la constitución de la constitución</u>	deren er	outhornsomethic comments

4/24/2018	977	988	977	988	988	1,025	1,083	1,148	1,170	1,127	1,120	1,107	1,103	1,125	1,105	1,042	1,042	1,094	1,150	1,174	1,192	1,140	1,077	1,014	25,956
4/23/2018 4	984	984	984	27.6	277	1,010	1,070	1,129	1,140	1,131	1,116	1,107	1,094	1,064	1,045	1,040	1,062	1,086	1,127	1,163	1,189	1,135	1,083	1,019	25,716
4/22/2018	1,060	1,040	1,038	1,010	1,021	1,036	1,070	1,122	1,133	1,105	1,099	1,101	1,109	1,086	1,099	1,047	1,062	1,096	1,122	1,146	1,189	1,120	1,060	1,003	25,974
4/21/2018	1,092	1,058	1,068	1,058	1,068	1,094	1,131	1,181	1,183	1,185	1,172	1,168	1,153	1,133	1,138	1,107	1,107	1,161	1,166	1,220	1,241	1,213	1,166	1,105	27,368
4/20/2018	1,189	1,172	1,170	1,157	1,161	1,194	1,237	1,276	1,282	1,276	1,220	1,207	1,174	1,161	1,138	1,146	1,172	1,189	1,194	1,211	1,259	1,248	1,181	1,109	28,723
4/19/2018	1,094	1,068	1,058	1,051	1,049	1,073	1,155	1,278	1,360	1,429	1,455	1,449	1,438	1,453	1,414	1,341	1,274	1,285	1,386	1,367	1,382	1,321	1,263	1,215	30,658
4/18/2018	1,116	1,114	1,122	1,107	1,129	1,146	1,205	1,285	1,291	1,213	1,198	1,157	1,166	1,157	1,153	1,096	1,118	1,163	1,220	1,269	1,319	1,243	1,192	1,125	28,304
4/17/2018	1,064	1,042	1,038	1,036	1,034	1,053	1,109	1,202	1,179	1,207	1,155	1,116	1,120	1,127	1,103	1,101	1,185	1,235	1,278	1,293	1,278	1,239	1,202	1,133	27,529
4/16/2018	1,207	1,179	1,161	1,125	1,140	1,131	1,196	1,291	1,345	1,375	1,384	1,382	1,354	1,380	1,365	1,308	1,278	1,252	1,250	1,265	1,269	1,226	1,174	1,068	30,105
4/15/2018	1,049	1,051	1,047	1,053	1,047	1,066	1,107	1,211	1,285	1,302	1,336	1,358	1,373	1,345	1,362	1,347	1,347	1,386	1,399	1,412	1,388	1,360	1,285	1,228	30,144
4/13/2018 4/14/2018 4/15/2018 4/	1,008	980	984	965	973	986	1,045	1,088	1,081	1,075	1,075	1,038	1,021	1,051	1,066	1,038	1,042	1,096	1,185	1,226	1,209	1,189	1,138	1,083	25,642
4/13/2018	1,023	995	1,001	066	995	1,016	1,105	1,168	1,231	1,269	1,207	1,218	1,146	1,077	1,064	1,038	1,053	1,090	1,135	1,176	1,209	1,192	1,112	1,049	26,559
4/12/2018	1,029	1,008	1,023	1,012	1,014	1,049	1,142	1,181	1,159	1,133	1,109	1,088	1,090	1,127	1,105	1,055	1,096	1,144	1,189	1,207	1,185	1,157	1,090	1,049	26,441

Minimum kWh	Min Date	Hour
874	4/26/18	12

4/30/2018	1,019	1,003	1,014	1,010	066	1,049	1,112	1,192	1,187	1,153	1,159	1,189	1,218	1,196	1,155	1,138	1,211	1,274	1,321	1,328	1,365	1,298	1,205	1,109	27,895
4/29/2018	1,019	984	984	973	971	066	1,029	1,148	1,200	1,243	1,278	1,287	1,237	1,224	1,174	1,146	1,144	1,194	1,159	1,205	1,248	1,213	1,122	1,034	27,206
4/28/2018	1,073	1,045	1,038	1,023	1,016	1,036	1,094	1,170	1,187	1,209	1,170	1,155	1,148	1,109	1,105	1,092	1,099	1,125	1,153	1,205	1,231	1,205	1,138	1,053	26,879
4/27/2018	1,008	988	975	975	962	1,012	1,081	1,127	1,146	1,166	1,220	1,252	1,274	1,304	1,339	1,345	1,323	1,343	1,319	1,336	1,330	1,278	1,181	1,112	28,396
4/26/2018	1,012	973	982	696	971	1,001	1,094	1,207	1,200	1,150	1,174	874	1,120	1,079	1,129	1,051	1,051	1,099	1,120	1,183	1,207	1,179	1,112	1,012	25,949
4/25/2018	995	980	973	975	975	1,003	1,094	1,209	1,254	1,280	1,317	1,304	1,304	1,315	1,295	1,302	1,274	1,269	1,256	1,285	1,239	1,181	1,099	1,040	28,218

101AL 31,514 31,056 31,056 30,817 30,894 31,636 33,675 35,601 36,677 36,677 36,677 36,578 35,706 35,706 35,333 34,954 34,954 37,437 36,166 37,437 36,166 37,437 36,166 37,437 36,166 37,437

5/31/2018	1,421	1386	382	330	1 323	343	1442	1,566	1,607	8	1,739	1,769	1,823	1,823	1,830	1,836	1,851	1,903	1,910	1,923	1,916	1,866	1,711	548
5/30/2018 5	1,416	1,365	1352	1,319	1.317	345	1,436	1,553	99	1,657	1,750	1,782	1,791	1,750	1,771	1,739	1,756	1,784	1,827	1.817	1,836	1,791	1,620	499
5/29/2018 5/	1,395	1.367	353	38,	1.317	339	1.475	1,600	1,663	1,713	27.730	28.	1,791	1,77.1	1,758	1,741	1,743	1,750	1,788	1,819	1,823	1,767	1,615	1 431
528/2018 5/2	1,745	1,628	1,587	1,535	1.518	548	17.1	1,942	2,18	2,173	2,249	2,219	2,115	2,024	1,938	1,892	1,855	1,843	1,827	1,832	1,912	1,838	1,644	1 497
72018 5/26							000																	
18 5/27		_					1,548																	
2018 5/26/20							080																	
2018 5/25/201							328																	
Š			_	_			380							•	Ĺ		•	•		•	•			•
3 5/23				•	Ī	•	1,317 1,3	,	•	•	_	_	-	_	_	-	•	•	_	•	•	-	_	_
5.72														•			•	•		٠	•	•		•
S			_		_		1,317	•						•				•					*	•
8 5/20/2018				•			1,397	_	_	_	_	_			_	-	-	-	_	-	-	-	-	
8 5/15			_				142							•				_		,	•	-	-	•
3 5/18		•			Ī	,	1,302	-	•	•	-	_	_	-	_	•		•	-	_	•	-	-	•
5/17/2010	1,250	1,218	1,220	1,194	1,189	1,224	1,308	1,440	1,507	1,546	1,611	1,61	1,615	1,611	1,577	1,548	1,484	1,497	5.	1,542	1,555	505	1,410	1,313
5	1,194	1,172	1,1	1,163	1,157	1,174	1,302	1,415	1,481	1,512	154	1,578	1,56	209	585	58	1,588	1,589	1,607	1,602	1,56	1,507	1,391	1,285
5/15/2018	1,174	1,161	1,146	1,120	1,120	1,142	1,241	1,406	1,462	1,479	1,473	÷,563	1,473	564,	1,490	1,423	1,412	455	1546	1,555	1,518	45	3,349	1237
5/14/2018	4,178	1,14	2	1,127	1,120	1,140	1,237	1,356	1,388	1,436	1,429	1,419	139	1,412	1,384	1,343	1,330	, 34.	1,412	1,419	1,475	1,421	1,319	23
5/13/2018	1,231	198	1,189	1,150	1,183	1	1,256	1,391	1,458	1,527	1,542	3,5	1,59	1,561	1,533	1,453	1,380	1,399	1,447	1,436	1,464	1,414	1,311	1,207
1-1	1,185	1,146	1,148	1,112	1,183	1,138	1,21	330	450	1,507	1,535	1,592	1,615	1,596	1,613	1,613	5	1,646	1,652	1,685	1,626	55	1,436	1,313
int	1,176	1,144	1,140	1,116	1,125	1,156	1,235	98	- 25	1,380	1,401	1,391	1,410	.393	1,386	1,386	1,399	<u>8</u>	1,410	388	1,477	1,455	2,346	1,237
1	1,105	500,	1,073	, 045	9	580	5	1,230	25	1,347	1,356	5	35	1369	1386	1,365	380	1,398	1,442	1,442	4.480	1,421	130	1,215
1	1,061	100.	1,070	1,045	1,05	1,079	1,155	1,259	1,252	1,237	1,269	1,272	1,311	1,278	1,267	54.	1,222	1,278	1319	1,330	1,375	1,328	1,218	1.40
1.51	1,073	58	88	8	1,038	1,075	1,148	1,269	280	1,291	1,272	1,269	1,272	1,278	1,233	1,28	1,220	1,237	7,298	1,317	ž	5	1,206	139
5/7/2018	1,077	98	080	1042	540	9	1,148	235	200	258	1,261	1,274	1,285	1,231	122	1,202	1,192	1,215	1,282	1,274	1,323	Ž,	1,207	1,118
5/6/201	000	588	1,055	1,025	1,032	1,049	1,079	1,202	7,288	1,319	1,339	1,326	356	738	6	38	9	.408	9	380	1,375	Š	1,192	1,131
3 5/5/2018							1.1																	-
3							1,107										•			•	•	-	-	
8 5/3/201							1,129																1,172	_
18 5/2/20		_					1,109																	-
5/1/2018	8	1,0,1	1,092	4 8	8	1,07	7 1,146		_	1,17		12 1,16			_	1,14							_	24 1.08
										,		,,,,		,,,	ه میں				ا مت	. •		.*!	. 4	
F																								

 Month Year
 Energy Total With
 Peat With

May-18

Sum of BIPCO KWH	Date										
F	5/1/2018	8 5/2/2018	5/3/2018	5/4/2018	5/5/2018	5/6/2018	5/7/2018	5/8/2018	5/9/2018	5/10/2018	5/11/2018
************	1 1,083		1,051	1,053	1,105	1,090	1,077	1,073	1,081	1,105	1,176
	2 1,070		1,029	1,010	1,075	1,055	1,060	1,051	1,064	1,066	1,144
-	3 1,092	1,025	1,032	1,023	1,079	1,055	1,060	1,068	1,070	1,073	1,140
	-		1,014	1,012	1,064	1,025	1,042	1,040	1,045	1,045	1,116
			1,014	666	1,045	1,032	1,045	1,038	1,051	1,049	1,125
	-	1,0	1,047	1,036	1,060	1,049	1,064	1,075	1,079	1,083	1,159
			1,129	1,107	1,114	1,079	1,148	1,148	1,155	1,163	1,235
***************************************		1,159	1,187	1,202	1,198	1,202	1,235	1,269	1,259	1,239	1,300
	9 1,166	<u>_</u>	1,207	1,228	1,224	1,298	1,254	1,280	1,252	1,295	1,354
	0 1,172	1,161	1,211	1,265	1,228	1,319	1,256	1,291	1,237	1,347	1,380
	`	<u>_</u>	1,183	1,241	1,213	1,339	1,261	1,272	1,269	1,356	1,401
	`	 -	1,196	1,205	1,185	1,326	1,274	1,269	1,272	1,341	1,391
	1,202	-	1,211	988	1,205	1,356	1,285	1,272	1,311	1,343	1,410
	····	<u>-</u> -	1,235	1,032	1,265	1,384	1,231	1,278	1,278	1,369	1,393
	` 	1,161	1,055	1,256	1,239	1,408	1,224	1,233	1,267	1,356	1,386
	`	_	1,062	1,198	1,246	1,384	1,202	1,205	1,146	1,365	1,386
_	`	τ	1,196	1,235	1,276	1,404	1,192	1,220	1,222	1,380	1,399
~	<u> </u>	1,166	1,222	1,274	1,315	1,406	1,215	1,237	1,278	1,399	1,391
~-		_	1,256	1,306	1,334	1,406	1,282	1,298	1,319	1,442	1,410
20			1,295	1,311	1,367	1,380	1,274	1,317	1,330	1,442	1,395
21		1,289	1,311	1,367	1,380	1,375	1,323	1,341	1,375	1,460	1,477
22	- -	_	1,263	1,336	1,334	1,304	1,304	1,311	1,326	1,421	1,455
23		<u></u>	1,172	1,261	1,231	1,192	1,207	1,205	1,218	1,304	1,349
24	_		1,088	1,144	1,146	1,131	1,118	1,120	1,140	1,215	1,237
Grand Total	27,629	27,235	27,666	28,089	28,928	29,999	28,633	28,911	29,044	30,658	31,609

I I I	19
Peak Date	5/27/18
Peak kWh	2,539
Energy Total kWh	1,068,053
Month/Year	May-18

5/24/2018	1,336	1,293	1,278	1,254	1,239	1,241	329	867	1,027	1,587	1,685	1,704	1,689	1,672	1,680	1,388	1,492	1,721	1,756	1,810	1,838	1,771	1,609	1,468	34,734
5/23/2018	1,295	1,267	1,250	1,239	1,237	1,265	1,380	1,507	1,557	1,598	1,622	1,648	1,637	1,615	1,613	1,583	1,622	1,637	1,674	1,687	1,695	1,661	1,544	1,397	36,230
5/22/2018	1,248	1,220	1,222	1,192	1,196	1,218	1,317	1,423	1,447	1,507	1,583	1,587	1,607	1,626	1,538	1,520	1,622	1,680	1,691	1,667	1,654	1,581	1,436	1,354	35,136
5/21/2018	1,280	1,241	1,233	1,205	1,207	1,224	1,317	1,423	1,438	1,416	1,475	1,492	1,525	1,531	1,551	1,533	1,497	1,535	1,579	1,574	1,602	1,577	1,423	1,321	34,199
5/20/2018	1,412	1,367	1,354	1,311	1,313	1,315	1,397	1,501	1,544	1,596	1,602	1,624	1,605	1,581	1,561	1,559	1,581	1,639	1,646	1,628	1,637	1,574	1,453	1,343	36,143
5/19/2018	1,367	1,336	1,317	1,300	1,295	1,317	1,421	1,538	1,589	1,659	1,719	1,791	1,795	1,827	1,799	1,806	1,808	1,819	1,871	1,864	1,834	1,752	1,615	1,492	38,931
5/18/2018	1,237	1,224	1,200	1,172	1,200	1,224	1,302	1,419	1,473	1,520	1,583	1,613	1,615	1,639	1,633	1,618	1,657	1,689	1,682	1,721	1,767	1,687	1,566	1,451	35,892
5/17/2018	1,250	1,218	1,220	1,194	1,189	1,224	1,308	1,440	1,507	1,546	1,611	1,611	1,615	1,611	1,577	1,548	1,484	1,497	1,540	1,542	1,555	1,505	1,410	1,313	34,515
5/16/2018	1,194	1,172	1,170	1,163	1,157	1,174	1,302	1,416	1,481	1,512	1,544	1,579	1,561	1,602	1,585	1,553	1,568	1,589	1,607	1,602	1,561	1,507	1,391	1,285	34,275
5/15/2018	1,174	1,161	1,146	1,120	1,120	1,142	1,241	1,406	1,462	1,479	1,473	1,503	1,473	1,490	1,490	1,423	1,412	1,455	1,546	1,555	1,518	1,451	1,349	1,237	32,826
5/14/2018	1,179	1,144	1,129	1,127	1,120	1,140	1,237	1,356	1,388	1,436	1,429	1,419	1,391	1,412	1,384	1,343	1,330	1,341	1,412	1,419	1,475	1,421	1,319	1,233	31,584
5/13/2018	1,231	1,198	1,189	1,150	1,163	1,172	1,256	1,391	1,458	1,527	1,542	1,548	1,594	1,561	1,533	1,453	1,380	1,399	1,447	1,436	1,464	1,414	1,311	1,207	33,024
5/12/2018	1,185	1,146	1,148	1,112	1,103	1,138	1,211	1,330	1,440	1,507	1,535	1,592	1,615	1,596	1,613	1,613	1,633	1,646	1,652	1,665	1,626	1,540	1,436	1,313	34,395

Minimum KWh	Min Date	Fee
329	5/24/18	

TOTAL	38,920	37,830	37,560	36,750	36,700	37,392	38,853	42,487	44,376	45,896	47,979	48,511	48,488	48,383	48,117	47,125	47,691	48,750	49,767	49,972	50,717	49,202	45,161	41,426	1,068,053
5/31/2018	1,421	1,386	1,365	1,339	1,323	1,343	1,442	1,566	1,607	1,691	1,739	1,769	1,823	1,823	1,830	1,836	1,851	1,903	1,910	1,923	1,916	1,866	1,711	1,546	39,929
5/30/2018	1,416	1,365	1,352	1,319	1,317	1,345	1,436	1,553	1,600	1,657	1,750	1,782	1,791	1,750	1,771	1,739	1,756	1,784	1,827	1,817	1,836	1,791	1,620	1,499	38,873
5/29/2018	1,395	1,367	1,343	1,304	1,317	1,339	1,475	1,609	1,663	1,713	1,739	1,784	1,791	1,771	1,758	1,741	1,743	1,750	1,788	1,819	1,823	1,767	1,615	1,481	38,895
5/28/2018	1,745	1,628	1,587	1,535	1,518	1,546	1,711	1,942	2,100	2,173	2,249	2,219	2,115	2,024	1,938	1,892	1,855	1,843	1,827	1,832	1,912	1,838	1,644	1,497	44,170
5/27/2018	1,687	1,598	1,557	1,494	1,481	1,497	1,600	1,834	2,067	2,299	2,390	2,463	2,489	2,450	2,448	2,405	2,426	2,461	2,539	2,515	2,504	2,418	2,182	1,916	50,720
5/26/2018	1,561	1,479	1,451	1,421	1,427	1,425	1,548	1,756	1,877	1,936	2,039	2,085	2,078	2,109	2,150	2,171	2,217	2,284	2,269	2,269	2,392	2,375	2,119	1,849	46,287
5/25/2018	1,375	1,360	1,332	1,326	1,306	1,334	1,090	99/	945	029	1,817	1,897	1,907	1,899	1,923	1,923	1,942	1,983	2,031	2,031	2,154	2,180	1,966	1,737	38,894

SULT OF BIRCH NAME DATE	61/20	1,47	2 1,41	9	4 1.8	8,1	9,1	7 1,509	8				12 1.88					-							24 1648
	79 B		1,486					1,559																1,860	
	6/3/2018	1,581	1,514	1,460	1,438	1,419	1,449	1,546	8	1,732	.840	1,897	1,890	8	1,623	958	280	1,830	945	,888 ,	1,697	8	1,832	1,685	1,555
	6/4/2018	1,481	1,436	5	1,416	1,368	1,438	1,564	Ž.	1,845	960	2,020	2,026	3	2,031	0,970	98	1,948	8	8	28	96	88	1,72	1544
	8/5/2018 e	1,466	1,423	1,397	1,391	1,365	1,378	1,520	1,648	1,678	1,715	1,743	1,80	1,780	780	1,778	1,797	1,786	1,780	1,838	1,855	1,847		1,654	
			1,388					8															1,903		
	6/7/2018 6/8							1,525																	1,633
	le l							1,583				•	•		•••	•••		•••		•••		•••	•	~	1,814
	6/9/2018 6/10/							1,698																147	
	72018 6/11/	ľ						1,715 1,	_	•	-	•	_	-	-	-	-	-	_	•	•	•	_	-	-
	2018 6/12/							,533			•		•	•				•	•		•		•	_	-
	2/2018 6/13/2							1,506					•					•	•••	•	•		_	_	527
	13/2018 6/14/2							283													•	•	•		
	4/2018 6/15/2							571													•			•	
	15/2018 6/16/							1,587					•			•••		•	•••			••	•	•••	Ī
	16/2018 6/17/2							1,618 1,1																	
	2018 6/18/2							1,663												•		•			
	8/2018 EV19/2							1,717 1,7									•	•	•	•	•	•	•	•	•
	9/2018 6/20/20							1,728 1,7			•••	•			•••		•••	•	•••	•••	•	••	•	••	
	2018 6/21/201							1,737 1,7																	
	018 6/22/201							1,715 1,7																	
	018 6/23/20	l						1,771																	
	318 6/24/201	_				_		1,734																	
	118 6/25/2018	ŧ						1,821																	
	118 6/26/2011				_			21 1,747																	
	018 6/27/20							1,763											•				•	•	
	018 6/28/201					_		1,877																	
	018 8/29/201							77 2,033																	
	02020	L						33 2327																	

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Sum of BIPCO KWH	Date										
—	6/1/2018	6/2/2018	6/3/2018	6/4/2018	6/5/2018	6/6/2018	6/7/2018	6/8/2018	6/9/2018	6/10/2018	6/11/2018
	<u> </u>	1,529	1,581	1,481	1,466	1,434	1,486	1,529	1,678	1,804	1,471
	1,414	1,486	1,514	1,436	1,423	1,388	1,423	1,475	1,609	1,711	1,412
~~	1,404	1,464	1,460	1,421	1,397	1,369	1,416	1,453	1,566	1,670	1,391
4	<u></u>	1,436	1,438	1,416	1,391	1,341	1,382	1,449	1,531	1,605	1,375
	_	1,416	1,419	1,388	1,365	1,352	1,388	1,427	1,527	1,579	1,380
9	1,408	1,423	1,449	1,438	1,378	1,382	1,414	1,460	1,561	1,592	1,404
7		1,559	1,546	1,564	1,520	1,503	1,525	1,583	1,698	1,715	1,533
	•	1,693	1,663	1,734	1,648	1,622	1,661	1,728	1,910	1,884	1,721
<u>Б</u>		1,819	1,732	1,845	1,678	1,628	1,676	1,812	2,037	2,063	1,773
		1,929	1,840	1,940	1,715	1,728	1,724	1,877	2,104	2,150	1,814
	1,910	2,048	1,897	2,020	1,743	1,765	1,786	1,931	2,173	2,199	1,868
12	`	2,117	1,899	2,026	1,801	1,795	1,799	2,016	2,195	2,214	1,866
13	-	2,126	1,890	2,041	1,780	1,782	1,838	2,050	2,234	2,152	1,834
4	1,981	2,176	1,888	2,031	1,760	1,763	1,845	2,037	2,284	2,035	1,799
15		2,197	1,858	1,970	1,778	1,769	1,840	2,050	2,253	2,041	1,806
16		2,180	1,845	1,936	1,797	1,745	1,851	2,054	2,312	2,005	1,780
17		2,137	1,830	1,948	1,786	1,812	1,897	2,119	2,336	1,983	1,786
		2,141	1,845	1,964	1,780	1,814	1,925	2,160	2,392	1,996	1,845
19		2,121	1,888	1,964	1,836	1,862	1,940	2,141	2,398	1,998	1,855
		2,093	1,897	1,992	1,855	1,866	1,959	2,154	2,431	1,981	1,879
		2,128	1,951	1,994	1,847	1,910	2,024	2,243	2,435	1,998	1,927
		2,070	1,832	1,886	1,793	1,903	1,964	2,243	2,372	1,933	1,894
	`	1,860	1,685	1,721	1,654	1,702	1,788	2,029	2,147	1,758	1,717
		1,682	1,555	1,544	1,516	1,561	1,633	1,814	1,914	1,574	1,527
Grand Total	42,654	44,830	41,402	42,700	39,707	39,796	41,184	44,834	49,097	45,640	40,657

Month/Year	Energy Total kWh	Peak kWh	Peak Date	Four
June-18	1,443,002	4,176	6/30/18	19

6/24/2018	1,817	1,737	1,648	1,607	1,572	1,607	1,734	1,987	2,167	2,312	2,439	2,457	2,461	2,498	2,480	2,457	2,513	2,489	2,483	2,522	2,556	2,491	2,212	1,955	52,201
6/23/2018	1,793	1,665	1,613	1,572	1,559	1,583	1,700	1,927	2,139	2,314	2,470	2,560	2,563	2,530	2,487	2,493	2,511	2,496	2,511	2,517	2,580	2,496	2,256	1,972	52,307
6/22/2018	1,763	1,687	1,646	1,611	1,592	1,624	1,771	1,927	2,106	2,238	2,331	2,383	2,377	2,385	2,375	2,387	2,370	2,357	2,392	2,416	2,465	2,504	2,240	1,966	50,913
6/21/2018	1,721	1,652	1,618	1,583	1,570	1,592	1,715	1,910	2,035	2,173	2,275	2,284	2,286	2,318	2,336	2,349	2,333	2,359	2,381	2,394	2,426	2,372	2,137	1,907	49,726
6/20/2018	1,730	1,652	1,611	1,570	1,546	1,587	1,737	1,866	1,979	2,057	2,158	2,225	2,219	2,253	2,307	2,292	2,329	2,364	2,375	2,359	2,359	2,301	2,089	1,843	48,808
6/19/2018	1,657	1,613	1,589	1,551	1,561	1,574	1,728	1,888	1,998	2,163	2,232	2,288	2,288	2,325	2,394	2,429	2,439	2,480	2,431	2,420	2,366	2,353	2,104	1,864	49,735
6/18/2018	1,698	1,622	1,594	1,559	1,538	1,577	1,717	1,875	2,000	2,074	2,169	2,234	2,217	2,256	2,264	2,240	2,245	2,269	2,279	2,279	2,294	2,230	1,977	1,780	47,987
6/17/2018	1,708	1,635	1,592	1,538	1,531	1,533	1,663	1,892	2,083	2,256	2,323	2,346	2,351	2,355	2,381	2,351	2,390	2,407	2,372	2,329	2,357	2,333	2,065	1,801	49,592
6/16/2018	1,633	1,555	1,505	1,460	1,455	1,509	1,618	1,821	1,983	2,044	2,143	2,176	2,178	2,262	2,290	2,333	2,318	2,362	2,364	2,327	2,331	2,344	2,111	1,866	47,988
6/14/2018 6/15/2018	1,555	1,477	1,451	1,436	1,410	1,445	1,587	1,739	1,853	1,972	2,104	2,115	2,115	2,158	2,065	2,087	2,143	2,212	2,176	2,178	2,193	2,214	2,007	1,750	45,442
6/14/2018	1,460	1,432	1,401	1,373	1,362	1,414	571	1,239	1,754	1,817	1,864	1,929	1,955	1,953	1,968	1,974	2,033	2,076	2,100	2,083	2,109	2,059	1,875	1,659	41,460
6/13/2018	1,455	1,401	1,397	1,352	1,369	1,408	593	1,490	1,453	179	703	1,914	1,927	1,693	1,788	1,959	1,961	2,005	1,998	1,959	1,998	1,942	1,763	1,557	37,264
6/12/2018	1,447	1,388	1,365	1,356	1,339	1,391	1,505	1,613	1,687	1,767	1,825	1,868	1,838	1,834	1,821	1,853	1,866	1,871	1,873	1,853	1,927	1,894	1,719	1,527	40,427

10	6/13/18	179
Four	Min Date	Minmum KWh

6/30/2018	2,487	2,312	2,214	2,150	2,109	2,132	2,327	2,692	3,015	3,287	3,493	3,586	3,614	3,659	3,778	3,873	3,994	4,107	4,176	3,990	3,906	3,966	3,640	3,198	77,705
6/29/2018	2,024	1,888	1,834	1,806	1,769	1,845	2,033	2,314	2,589	2,831	2,982	2,993	3,092	3,196	3,287	3,369	3,469	3,592	3,629	3,547	3,501	3,497	3,188	2,757	67.032
6/28/2018	1,877	1,793	1,756	1,717	1,711	1,741	1,877	2,128	2,346	2,517	2,666	2,755	2,755	2,777	2,757	2,734	2,762	2,801	2,870	2,876	2,878	2,829	2,519	2,173	57.615
6/27/2018	1,750	1,672	1,626	1,602	1,579	1,624	1,763	1,968	2,132	2,230	2,353	2,405	2,420	2,468	2,465	2,539	2,582	2,582	2,606	2,604	2,664	2,628	2,312	2,029	52,603
6/26/2018	1,706	1,624	1,577	1,553	1,538	1,581	1,747	1,948	2,093	2,208	2,310	2,385	2,336	2,340	2,310	2,370	2,379	2,468	2,470	2,457	2,472	2,403	2,163	1,892	50,330
6/25/2018	1,780	1,704	1,674	1,650	1,635	1,654	1,821	2,009	2,145	2,294	2,390	2,433	2,357	2,351	2,400	2,392	2,429	2,431	2,474	2,446	2,431	2,442	2,160	1,864	51,366

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July-18

Hour	19
Peak Date	7/5/18
Peak kWh	4,825
Energy Total kWh	2,351,725
Month/Year	July-18

7/24/2018	2,573	2,444	2,357	2,286	2,266	2,301	2,519	2,829	3,183	3,397	3,529	3,553	3,510	3,508	3,549	3,620	3,756	3,854	3,858	3,717	3,735	3,726	3,389	2,952	76,411
7/23/2018	2,355	2,234	2,184	2,104	2,106	2,121	2,301	2,710	3,017	3,220	3,311	3,317	3,333	3,333	3,384	3,436	3,527	3,661	3,696	3,616	3,679	3,596	3,237	2,833	72,311
7/22/2018	2,262	2,132	2,061	1,994	1,996	2,041	2,214	2,578	2,829	3,041	3,231	3,233	3,224	3,207	3,185	3,103	3,101	3,181	3,140	3,110	3,235	3,246	2,935	2,537	66,816
	2,461	2,288	2,160	2,070	2,018	2,037	2,251	2,578	2,928	3,080	3,121	3,047	3,006	3,012	2,984	3,006	3,034	3,056	3,092	3,060	3,194	3,183	2,874	2,489	66,029
7/19/2018 7/20/2018 7/21/2018	2,405	2,258	2,145	2,085	2,039	2,087	2,301	2,675	2,948	3,183	3,289	3,326	3,352	3,307	3,352	3,384	3,508	3,696	3,791	3,659	3,631	3,588	3,194	2,783	71,986
	2,459	2,288	2,178	2,102	2,044	2,029	2,210	2,470	2,736	2,976	3,067	3,075	3,069	3,127	3,123	3,198	3,302	3,428	3,477	3,413	3,400	3,432	3,105	2,664	68,372
7/18/2018	2,545	2,407	2,312	2,238	2,236	2,249	2,431	2,790	3,105	3,259	3,304	3,272	3,229	3,235	3,283	3,369	3,527	3,713	3,715	3,624	3,586	3,557	3,162	2,753	72,901
7/17/2018	2,703	2,582	2,459	2,426	2,381	2,379	2,589	2,930	3,227	3,482	3,603	3,653	3,644	3,713	3,704	3,761	3,823	3,854	4,016	3,813	3,743	3,560	3,188	2,805	78,038
7/16/2018	2,465	2,333	2,238	2,154	2,145	2,184	2,340	2,731	3,101	3,384	3,540	3,583	3,592	3,603	3,689	3,767	3,888	3,945	3,988	3,821	3,830	3,787	3,421	2,980	76,509
7/13/2018 7/14/2018 7/15/2018 7/1	2,602	2,461	2,357	2,275	2,247	2,273	2,413	2,731	3,090	3,313	3,443	3,432	3,378	3,339	3,397	3,367	3,380	3,443	3,519	3,397	3,404	3,397	3,110	2,699	72,467
7/14/2018	2,420	2,271	2,171	2,076	2,072	2,059	2,214	2,610	2,924	3,118	3,242	3,181	3,227	3,222	3,196	3,198	3,287	3,408	3,525	3,456	3,488	3,482	3,188	2,818	69,853
	2,346	2,169	2,067	2,007	1,981	2,003	2,013	2,515	2,829	3,064	3,166	3,153	3,149	3,160	3,179	3,214	3,287	3,389	3,477	3,408	3,384	3,432	3,092	2,666	68,150
7/12/2018	2,232	2,109	2,005	1,955	1,929	1,959	2,104	2,439	2,708	2,870	3,012	3,021	2,963	2,950	3,006	3,062	3,240	3,406	3,488	3,384	3,322	3,274	2,976	2,567	65,981

Minimum kwh	Min Date	Hour
1.786	7/9/18	5

7/31/2018	2,602	2,450	2,359	2,271	2,230	2,230	2,476	2,891	3,138	3,426	3,555	3,542	3,519	3,534	3,560	3,681	3,787	3,852	3,890	3,830	3,839	3,707	3,378	2,904	76,651
7/30/2018 7/31	2,764		2,487																	3,785				2,861 2	77,096 76
7/29/2018 7/	3,062	2,919	2,848	2,729	2,675	2,686	2,798	3,179	3,549	3,756	3,865	3,793	3,724	3,748	3,772	3,774	3,862	3,988	3,940	3,860	3,901	3,890	3,510	3,051	82,879
7/28/2018	3,142	2,913	2,749	2,643	2,582	2,554	2,753	3,077	3,529	3,854	4,089	4,031	4,053	4,161	4,228	4,278	4,442	4,422	4,446	4,297	4,293	4,260	3,901	3,352	88,049
7/27/2018	2,757	2,612	2,532	2,433	2,392	2,403	2,580	2,943	3,322	3,644	3,813	3,890	3,886	3,901	3,936	4,079	4,167	4,392	4,368	4,304	4,325	4,332	3,899	3,488	84,398
7/26/2018	2,664	2,535	2,485	2,422	2,377	2,368	2,511	2,952	3,253	3,441	3,586	3,627	3,622	3,560	3,590	3,616	3,659	3,804	3,919	3,761	3,800	3,756	3,393	2,989	77,690
7/25/2018	2,699	2,586	2,483	2,424	2,383	2,424	2,606	2,995	3,320	3,443	3,542	3,631	3,599	3,590	3,594	3,592	3,668	3,666	3,594	3,555	3,711	3,696	3,324	2,902	77,027

TOTAL 82,103 77,217 73,888 71,263 70,167 70,643 76,118 87,149 97,323 104,829 108,971 107,643 108,971 110,614 113,411 116,621 116,621 114,787 114,964 114,787 114,964 114,787 114,964 114,503 103,995 90,605

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8/30/20	3						38 2405																	
	2.7						2,638																	
8/29/20	2.65	2.55	2.48	2.46	2 42	2.46	2.595	2.82	3.27	3.52	3.76	3.77	3.83	3.83	3.87	38.6	188	382	385	38	3.86	3.67	3.28	200
8/28/201							2.498																	
8/27/2018	2355	2,273	2,206	2.15	2 152	2 467	2325	2,651	2,924	3,183	3,384	3 449	3,508	3.516	3,553	3.614	3.648	3.728	3,629	3,568	3 594	3.445	3.075	2734
8/26/2018	2,349	2,206	2,117	200	2 009	200	2.154	2.511	2,804	3,095	3.181	3.157	3 080	3000	3 095	3 165	3.253	3.381	3.391	3,330	3.395	3 220	2904	2 543
8/25/2018	2,483	2,329	2,240	2,150	2 104	10	2.245	2,653	2,984	3,229	3,348	3,391	3385	3387	3.432	3.436	3549	3555	3547	3,542	3.592	3434	3047	2 641
8/24/2018 8	2,245	2,143	2050	1 974	1 933	1881	2.087	2,426	2,775	2,984	3,114	3,155	3.160	3.175	3,233	3309	340	3,557	3,553	3,581	3.689	3,525	3,177	27.00
723/2018 8/	2,472	2,318	2,221	2,189	2,134	2.145	2.271	2,573	2,783	2,939	3,017	2.911	2.913	2900	2,943	3045	3,155	3,278	3,354	3,286	3.419	3,272	2,900	2.478
2/2018 8	2,227	2,115	2,046	2,022	2003	2.035	2,202	2,541	2,917	3,185	3,406	3,445	3,404	3383	3,363	3.374	3.482	3,637	3,663	3,547	3.642	3,518	3,173	2 743
1/2018 8/2	2,199	2,072	2,000	1,968	1,933	1984	2,111	2,403	2,686	2,911	2,963	2,939	2,980	2,895	2,978	2.863	3002	3,118	3,196	3,211	3,333	3,227	2,865	87.4
3/20/2018 8/2	2,236	2,128	2,070	2,020	2,020	2,026	2,204	2,571	2,796	2,945	3,067	3,114	3,062	2,971	3,028	3.021	3,086	3,147	3,177	3,170	3,307	3,186	2,624	200
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2,608 3,054 3,188 3,464 3,121 3,287 3,209 3,471 2,463 2,900 3,023 3,244 2,902 3,002 3,112 3,025 3,278 2,383 2,792 2,874 3,071 2,770 2,872 2,789 3,181 2,331 2,714 2,816 2,907 2,586 2,734 2,878 3,004 2,387 2,686 2,779 2,907 2,586 2,734 2,907 2,586 2,779 3,004 2,387 2,686 2,779 2,907 2,586 2,788 2,779 3,004 2,580 2,889 3,129 2,803 2,967 3,096 2,887 3,175 2,924 3,224 3,286 3,677 3,284 4,184 3,692 3,867 2,924 3,224 3,286 3,707 3,821 3,849 3,707 3,821 3,849 3,551 3,988 4,174 4,232 4,118		8/1/2018	8/2/2	8/3/2018	8/4/2018	8/5/2018	8/6/2018	8/7/2018	8/8/2018	8/9/2018	8/10/2018	8/11/2018
2 2,463 2,900 3,023 3,244 2,902 3,022 3,112 3,025 3,278 3,28 2,383 2,792 2,874 3,071 2,770 2,872 3,021 2,863 3,181 2,273 2,884 2,786 2,907 2,586 2,784 2,992 2,789 3,004 2,273 2,883 2,779 2,907 2,586 2,774 2,991 2,991 2,907 2,586 2,774 2,991 2,991 2,902 2,803 2,930 2,930 2,967 3,095 2,885 2,774 2,991 2,991 2,902 2,803 2,930 2,967 3,095 2,885 3,004 3,725 3,986 3,720 3,996 3,707 3,821 3,819 3,692 3,867 3,175 3,285 3,657 3,720 3,996 3,707 3,821 3,819 3,692 3,867 113 3,681 4,135 4,224 4,332 4,118 4,118 2,054 4,174 4,239 4,206 4,387 4,207 4,295 4,367 4,307 4,397 4,397 4,397 4,397 4,182 4,285 4,367 4,327 4,397 4,397 4,397 4,182 4,286 4,284 4,122 4,342 4,327 4,397 4,397 4,490 4,217 4,182 4,243 4,562 4,243 4,563 4,701 4,626 4,773 4,730 1,416 4,243 4,522 4,723 4,308 4,685 4,701 4,626 4,773 4,730 1,416 4,235 4,711 4,355 4,711 4,466 4,629 4,669 4,781 4,667 4,660 4,520 4,773 4,790 1,491 4,235 4,714 4,355 4,717 4,163 4,464 4,667 4,660 4,520 4,741 4,355 4,771 4,163 4,447 4,660 4,219 4,269 4,219 4,210 4,213 4,213 4,213 4,410 4,523 4,410 4,523 4,410 4,523 4,410 4,523 4,410 4,523 4,410 4,524 4,618 4,618 4,239 4,326 4,211 4,410 4,525 4,611 4,753 4,710 4,626 4,711 4,355 4,711 4,163 4,464 4,667 4,610 4,626 4,611 4,611 4,235 4,711 4,163 4,410 4,612 4,610 4,612 4,610 4,612 4,610 4,611 4,611 4,355 4,711 4,163 4,410 4,612 4,610 4,612 4,610 4,611 4	-		3,054	3,188	3,464	3,121	3,201	3,287	3,209	3,471	3,179	3,330
3 2,383 2,792 2,874 3,071 2,770 2,872 3,021 2,863 3,181 4 2,331 2,714 2,816 2,961 2,658 2,781 2,922 2,759 3,067 5 2,273 2,907 2,686 2,734 2,872 2,779 3,004 6 2,387 2,692 2,803 2,907 2,686 2,778 2,887 3,175 7 2,580 2,869 2,989 3,129 2,803 2,967 3,096 2,887 3,175 9 3,286 3,667 3,286 3,707 3,819 3,667 3,175 10 3,551 3,988 4,053 4,200 3,964 4,118 4,174 4,174 11 3,681 4,176 4,224 4,332 4,118 4,118 2,054 3,175 12 3,772 4,174 4,239 4,375 4,118 4,18 4,26 4,368 1	- 1		2,900	3,023	3,244	2,902	3,002	3,112	3,025	3,278	2,941	3,149
4 2,331 2,714 2,816 2,961 2,658 2,734 2,759 3,067 5 2,273 2,686 2,779 2,907 2,586 2,734 2,878 2,729 3,004 7 2,580 2,887 2,734 2,878 2,729 3,004 8 2,987 2,930 2,623 2,768 2,885 2,714 2,991 9 3,286 2,867 3,722 3,361 3,475 3,475 10 3,581 4,135 4,204 3,285 3,400 3,602 3,867 11 3,681 4,135 4,224 4,206 3,964 4,118 4,174 4,174 4,239 4,176 4,176 4,174 4,224 4,327 4,262 4,264 4,174 4,274 4,118 2,064 4,118 4,064 4,174 4,274 4,118 2,064 4,118 2,064 4,118 2,064 4,118 4,174 4,140 4,224 4,3			2,792	2,874	3,071	2,770	2,872	3,021	2,863	3,181	2,805	3,012
5 2,273 2,686 2,779 2,907 2,586 2,734 2,878 2,729 3,004 6 2,387 2,692 2,803 2,903 2,623 2,768 2,885 2,714 2,991 7 2,580 2,869 2,989 3,129 2,803 2,967 3,095 2,887 3,175 9 3,286 3,667 3,720 3,966 3,707 3,895 2,887 3,175 10 3,551 3,988 4,053 4,200 3,964 4,118 2,118 2,054 4,174 11 3,681 4,135 4,200 3,964 4,218 4,174 4,118 2,174 2,991 12 3,581 4,135 4,229 4,100 4,218 4,174 4,174 2,965 4,366 13 3,888 4,176 4,239 4,375 4,100 4,218 4,278 4,366 4,009 4,217 4,289 4,376 4,388	•		2,714	2,816	2,961	2,658	2,781	2,922	2,759	3,067	2,666	2,950
6 2,387 2,692 2,803 2,623 2,768 2,885 2,714 2,991 7 2,580 2,869 3,129 2,803 2,967 3,095 2,887 3,175 8 2,924 3,222 3,361 3,285 3,400 3,503 3,304 3,475 9 3,285 3,657 3,720 3,996 3,707 3,821 3,819 3,475 10 3,551 3,988 4,053 4,200 3,964 4,118 4,118 2,054 4,174 11 3,681 4,053 4,200 3,964 4,118 4,118 2,054 4,174 12 3,772 4,174 4,200 3,964 4,118 4,114 4,174 4,174 4,200 3,964 4,118 4,174 4,174 4,200 3,964 4,118 4,174 4,174 4,262 4,265 4,266 4,278 4,266 4,278 4,267 4,267 4,267 4,496 4,			2,686	2,779	2,907	2,586	2,734	2,878	2,729	3,004	2,608	2,917
7 2,580 2,889 3,129 2,867 3,095 2,887 3,175 8 2,924 3,222 3,361 3,544 3,285 3,400 3,503 3,304 3,475 9 3,285 3,657 3,720 3,996 3,707 3,819 3,692 3,867 10 3,551 3,988 4,053 4,200 3,964 4,118 4,118 2,054 4,174 11 3,681 4,053 4,200 3,964 4,118 2,054 4,174 12 3,772 4,174 4,224 4,332 4,118 4,118 2,054 4,174 13 3,888 4,174 4,239 4,375 4,100 4,265 4,366 4,312 4,275 4,410 14 3,981 4,176 4,296 4,375 4,40 4,524 4,356 4,366 4,366 4,40 15 4,009 4,217 4,366 4,243 4,466 4,714	•		2,692	2,803	2,930	2,623	2,768	2,885	2,714	2,991	2,608	2,915
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9 3,285 3,657 3,720 3,996 3,707 3,821 3,819 3,692 3,867 10 3,551 3,988 4,053 4,200 3,964 4,118 4,118 2,054 4,174 11 3,681 4,135 4,224 4,332 4,118 4,262 4,265 4,368 12 3,772 4,174 4,239 4,375 4,100 4,293 4,304 4,275 4,174 13 3,888 4,176 4,295 4,351 4,345 4,312 4,276 4,278 14 3,981 4,176 4,234 4,122 4,479 4,312 4,367 4,466 4,367 4,466 4,496 4,367 4,496 4,496 4,496 4,496 4,496 4,496 4,496 4,496 4,496 4,496 4,496 4,637 4,496 4,637 4,496 4,637 4,496 4,637 4,496 4,637 4,496 4,637 4,496 4,637			3,222	3,361	3,544	3,285	3,400	3,503	3,304	3,475	3,201	3,447
10 3,551 3,988 4,053 4,200 3,964 4,118 2,054 4,174 11 3,681 4,135 4,224 4,332 4,113 4,327 4,265 4,265 4,368 12 3,772 4,176 4,239 4,375 4,100 4,293 4,304 4,275 4,278 13 3,888 4,176 4,295 4,351 4,087 4,388 4,312 4,344 4,278 4,351 14 3,981 4,182 4,286 4,338 4,087 4,388 4,327 4,440 15 4,009 4,217 4,286 4,234 4,122 4,479 4,390 4,455 4,440 16 4,029 4,286 4,234 4,122 4,479 4,390 4,455 4,496 17 4,115 4,384 4,563 4,176 4,243 4,677 4,496 4,657 4,496 4,637 18 4,243 4,567 4,517	<i></i>		3,657	3,720	3,996	3,707	3,821	3,819	3,692	3,867	3,586	3,828
11 3,681 4,135 4,224 4,332 4,113 4,327 4,262 4,265 4,368 12 3,772 4,174 4,239 4,375 4,100 4,293 4,304 4,275 4,278 13 3,888 4,176 4,295 4,351 4,083 4,345 4,312 4,342 4,351 14 3,981 4,182 4,280 4,338 4,087 4,388 4,327 4,397 4,440 15 4,009 4,217 4,386 4,234 4,122 4,479 4,390 4,455 4,496 16 4,029 4,269 4,388 4,191 4,243 4,572 4,410 4,522 4,554 17 4,115 4,384 4,563 4,176 4,431 4,667 4,550 4,641 4,637 18 4,243 4,523 4,801 4,325 4,611 4,753 4,578 4,749 4,790 20 4,141 4,355 4,771 4,163 4,464 4,643 4,496 4,626 4,641 21 4,239 4,325 4,771 4,163 4,464 4,643 4,496 4,626 4,608 22 4,228 4,329 4,736 4,217 4,477 4,660 4,520 4,734 4,608 23 3,800 3,973 4,364 3,873 4,059 4,146 4,055 4,280 4,074 24 3,320 3,512 3,828 3,426 3,557 3,635 3,529 3,780 3,553	~		3,988	4,053	4,200	3,964	4,118	4,118	2,054	4,174	3,856	4,063
12 3,772 4,174 4,239 4,375 4,100 4,293 4,304 4,275 4,278 13 3,888 4,176 4,295 4,351 4,083 4,345 4,312 4,342 4,351 14 3,981 4,182 4,280 4,338 4,087 4,388 4,327 4,397 4,440 15 4,009 4,217 4,366 4,234 4,122 4,479 4,390 4,455 4,496 16 4,029 4,269 4,388 4,191 4,243 4,572 4,410 4,522 4,554 17 4,115 4,384 4,563 4,176 4,431 4,667 4,560 4,678 4,730 19 4,230 4,533 4,801 4,325 4,611 4,753 4,578 4,790 4,790 20 4,141 4,355 4,771 4,163 4,464 4,643 4,496 4,626 4,641 21 4,239 4,325 4,766 4,217 4,467 4,660 4,520 4,734 4,608 22 4,228 4,329 4,736 4,213 4,427 4,567 4,410 4,673 4,944 23 3,800 3,973 4,364 3,873 4,059 4,146 4,055 4,280 4,074 24 3,320 3,512 3,828 3,426 3,557 3,635 3,529 3,780 3,553	-		4,135	4,224	4,332	4,113	4,327	4,262	4,265	4,368	4,046	4,159
13 3,888 4,176 4,295 4,351 4,083 4,345 4,312 4,344 4,440 14 3,981 4,182 4,280 4,338 4,087 4,388 4,327 4,397 4,440 15 4,009 4,217 4,366 4,234 4,122 4,479 4,390 4,455 4,496 16 4,029 4,269 4,388 4,191 4,243 4,572 4,410 4,552 4,496 17 4,115 4,384 4,563 4,176 4,431 4,667 4,550 4,641 4,626 4,773 4,730 19 4,243 4,565 4,771 4,163 4,641 4,753 4,773 4,730 20 4,141 4,355 4,771 4,163 4,464 4,643 4,496 4,608 21 4,239 4,355 4,771 4,163 4,447 4,660 4,520 4,749 4,790 22 4,228 4,213 4,427 4,567 4,410 4,673 4,496 23 3,800	7		4,174	4,239	4,375	4,100	4,293	4,304	4,275	4,278	4,044	4,144
14 3,981 4,182 4,280 4,338 4,087 4,388 4,327 4,397 4,440 15 4,009 4,217 4,366 4,234 4,122 4,479 4,390 4,455 4,496 16 4,029 4,269 4,388 4,191 4,243 4,572 4,410 4,552 4,554 17 4,115 4,384 4,563 4,176 4,431 4,667 4,550 4,641 4,637 18 4,243 4,562 4,773 4,730 4,536 4,773 4,730 19 4,243 4,667 4,667 4,673 4,730 20 4,141 4,355 4,771 4,163 4,644 4,643 4,649 4,679 4,790 21 4,239 4,325 4,771 4,163 4,464 4,643 4,660 4,526 4,614 4,608 22 4,239 4,326 4,217 4,477 4,660 4,673 4,494 23 3,800 3,973 4,364 3,873 4,059 4,146	~		4,176	4,295	4,351	4,083	4,345	4,312	4,342	4,351	4,131	4,159
15 4,009 4,217 4,366 4,234 4,122 4,479 4,390 4,455 4,496 16 4,029 4,269 4,388 4,191 4,243 4,572 4,410 4,522 4,554 17 4,115 4,384 4,563 4,176 4,431 4,667 4,550 4,641 4,637 18 4,243 4,562 4,723 4,308 4,585 4,701 4,626 4,773 4,730 20 4,141 4,355 4,771 4,163 4,644 4,643 4,626 4,641 4,649 21 4,239 4,325 4,771 4,163 4,464 4,643 4,496 4,626 4,641 22 4,141 4,355 4,771 4,477 4,660 4,520 4,734 4,608 23 3,800 3,973 4,213 4,427 4,557 4,410 4,673 4,494 24 3,320 3,512 3,873 4,059 4,146 4,055 4,294 4,074 24 3,320 3,512	7		4,182	4,280	4,338	4,087	4,388	4,327	4,397	4,440	4,191	4,100
16 4,029 4,269 4,388 4,191 4,243 4,572 4,410 4,522 4,554 17 4,115 4,384 4,563 4,176 4,431 4,667 4,550 4,641 4,637 18 4,243 4,563 4,176 4,431 4,667 4,550 4,773 4,730 19 4,230 4,533 4,801 4,325 4,611 4,753 4,749 4,790 20 4,141 4,355 4,771 4,163 4,643 4,666 4,626 4,641 21 4,239 4,766 4,217 4,477 4,660 4,520 4,734 4,608 22 4,228 4,217 4,477 4,660 4,557 4,496 4,608 23 3,800 3,973 4,364 3,476 4,557 4,410 4,673 4,494 24 3,320 3,512 3,878 3,426 3,557 3,635 3,789 3,553	~~		4,217	4,366	4,234	4,122	4,479	4,390	4,455	4,496	4,291	4,035
17 4,115 4,384 4,563 4,176 4,431 4,667 4,550 4,641 4,637 18 4,243 4,522 4,723 4,308 4,585 4,701 4,626 4,773 4,730 19 4,230 4,533 4,801 4,325 4,611 4,753 4,578 4,749 4,790 20 4,141 4,355 4,771 4,163 4,464 4,643 4,496 4,626 4,641 21 4,239 4,325 4,766 4,217 4,477 4,660 4,520 4,734 4,608 22 4,228 4,329 4,736 4,217 4,427 4,567 4,410 4,673 4,494 23 3,800 3,973 4,364 3,873 4,059 4,146 4,055 4,280 4,074 24 3,320 3,512 3,828 3,426 3,557 3,635 3,529 3,780 3,553	2		4,269	4,388	4,191	4,243	4,572	4,410	4,522	4,554	4,403	4,018
18 4,243 4,522 4,723 4,308 4,585 4,701 4,626 4,773 4,730 19 4,230 4,533 4,801 4,325 4,611 4,753 4,578 4,749 4,790 20 4,141 4,355 4,771 4,163 4,464 4,643 4,496 4,626 4,641 21 4,239 4,325 4,771 4,177 4,660 4,520 4,734 4,608 22 4,228 4,329 4,736 4,213 4,427 4,557 4,410 4,673 4,494 23 3,800 3,973 4,364 3,873 4,059 4,146 4,055 4,280 4,074 24 3,320 3,512 3,828 3,426 3,557 3,635 3,529 3,780 3,553	-		4,384	4,563	4,176	4,431	4,667	4,550	4,641	4,637	4,541	3,988
19 4,230 4,533 4,801 4,325 4,611 4,753 4,578 4,749 4,790 20 4,141 4,355 4,771 4,163 4,464 4,649 4,626 4,641 21 4,239 4,766 4,217 4,477 4,660 4,520 4,734 4,608 22 4,228 4,329 4,736 4,213 4,427 4,557 4,410 4,673 4,494 23 3,800 3,973 4,364 3,873 4,059 4,146 4,055 4,280 4,074 24 3,320 3,512 3,828 3,426 3,557 3,635 3,780 3,553 82,461 89,650 93,950 91,968 89,778 93,830 93,409 91,748 95,697	37		4,522	4,723	4,308	4,585	4,701	4,626	4,773	4,730	4,680	4,081
20 4,141 4,355 4,771 4,163 4,464 4,643 4,496 4,626 4,641 21 4,239 4,325 4,766 4,217 4,477 4,660 4,520 4,734 4,608 22 4,228 4,329 4,736 4,213 4,427 4,557 4,410 4,673 4,494 23 3,800 3,973 4,364 3,873 4,059 4,146 4,055 4,280 4,074 24 3,320 3,512 3,828 3,426 3,557 3,635 3,529 3,780 3,553 82,461 89,650 93,950 91,968 89,778 93,830 93,409 91,748 95,697	2		4,533	4,801	4,325	4,611	4,753	4,578	4,749	4,790	4,734	4,211
21 4,239 4,325 4,766 4,217 4,477 4,660 4,520 4,734 4,608 22 4,228 4,329 4,736 4,213 4,427 4,557 4,410 4,673 4,494 23 3,800 3,973 4,364 3,873 4,059 4,146 4,055 4,280 4,074 24 3,320 3,512 3,828 3,426 3,557 3,635 3,529 3,780 3,553 82.461 89.650 93.950 91.968 89.778 93.830 93.409 91.748 95.697	20		4,355	4,771	4,163	4,464	4,643	4,496	4,626	4,641	4,600	4,243
22 4,228 4,329 4,736 4,213 4,427 4,557 4,410 4,673 4,494 23 3,800 3,973 4,364 3,873 4,059 4,146 4,055 4,280 4,074 24 3,320 3,512 3,828 3,426 3,557 3,635 3,529 3,780 3,553 1 82.461 89.650 93.950 91.968 89.778 93.830 93.409 91.748 95.697	21		4,325	4,766	4,217	4,477	4,660	4,520	4,734	4,608	4,688	4,308
23 3,800 3,973 4,364 3,873 4,059 4,146 4,055 4,280 4,074 24 3,320 3,512 3,828 3,426 3,557 3,635 3,529 3,780 3,553 1 82,461 89,650 93,950 91,968 89,778 93,830 93,409 91,748 95,697 9	22		4,329	4,736	4,213	4,427	4,557	4,410	4,673	4,494	4,621	4,249
24 3,320 3,512 3,828 3,426 3,557 3,635 3,529 3,780 3,553	25		3,973	4,364	3,873	4,059	4,146	4,055	4,280	4,074	4,243	3,880
82.461 89.650 93.950 91.968 89.778 93.830 93.409 91.748 95.697			3,512	3,828	3,426	3,557	3,635	3,529	3,780	3,553	3,726	3,499
	Grand Total	82,461	89,650	93,950	91,968	89,778	93,830	93,409	91,748	95,697	91,164	89,732

Wonth/rear	Energy Total KWh	Peak kWh	Peak Date	고
August-18	2,524,573	4,831	8/17/18	21

8/24/2018	2,245	2,143	2,050	1,974	1,933	1,981	2,087	2,426	2,775	2,984	3,114	3,155	3,160	3,175	3,233	3,309	3,404	3,557	3,553	3,581	3,689	3,525	3,177	2,736	996'89
8/23/2018	2,472	2,318	2,221	2,189	2,134	2,145	2,271	2,573	2,783	2,939	3,017	2,911	2,913	2,900	2,943	3,045	3,155	3,278	3,354	3,296	3,419	3,272	2,900	2,478	66,926
8/22/2018	2,227	2,115	2,046	2,022	2,003	2,035	2,202	2,541	2,917	3,185	3,406	3,445	3,404	3,363	3,363	3,374	3,482	3,637	3,663	3,547	3,642	3,516	3,173	2,742	71,050
8/21/2018	2,199	2,072	2,000	1,968	1,933	1,964	2,111	2,403	2,686	2,911	2,963	2,939	2,980	2,995	2,978	2,963	3,002	3,118	3,196	3,211	3,333	3,227	2,865	2,474	64,491
8/20/2018	2,236	2,128	2,070	2,020	2,020	2,026	2,204	2,571	2,796	2,945	3,067	3,114	3,062	2,971	3,028	3,021	3,086	3,147	3,177	3,170	3,307	3,188	2,824	2,437	65,615
8/19/2018	2,889	2,699	2,556	2,416	2,336	2,320	2,439	2,770	3,123	3,259	3,337	3,283	3,175	3,177	3,147	3,147	3,134	3,209	3,315	3,330	3,335	3,205	2,837	2,448	70,886
8/18/2018	3,471	3,270	3,140	2,954	2,816	2,792	2,958	3,350	3,596	3,856	4,048	4,139	4,236	4,236	4,193	4,150	4,020	4,228	4,284	4,273	4,169	4,035	3,700	3,205	89,119
8/17/2018	3,101	2,926	2,824	2,727	2,682	2,699	2,865	3,231	3,692	4,109	4,291	4,325	4,345	4,325	4,327	4,412	4,585	4,725	4,663	4,684	4,831	4,749	4,351	3,819	93,288
8/16/2018	2,865	2,734	2,617	2,558	2,539	2,522	2,744	3,231	3,655	3,986	4,144	4,150	4,128	4,156	4,275	4,360	4,466	4,537	4,520	4,394	4,429	4,349	3,986	3,445	88,790
8/15/2018	2,919	2,734	2,621	2,539	2,515	2,515	2,630	3,015	3,367	3,622	3,767	3,817	3,789	3,817	3,888	4,005	3,348	1	ı	1	ı	2,262	3,704	3,185	64,059
8/14/2018	2,907	2,734	2,641	2,541	2,504	2,528	2,710	3,101	3,551	3,960	4,124	4,133	4,122	4,094	4,163	4,211	4,286	4,438	4,459	4,317	4,314	4,206	3,787	3,240	87,071
8/13/2018	3,105	2,939	2,820	2,721	2,658	2,638	2,798	3,155	3,549	3,813	3,890	3,817	3,772	3,737	3,713	3,733	3,785	3,806	3,869	3,919	4,076	3,977	3,599	3,196	83,085
8/12/2018	3,157	2,969	2,829	2,734	2,662	2,673	2,814	3,155	3,659	3,990	4,120	4,074	3,962	4,068	4,055	4,135	4,198	4,306	4,368	4,340	4,466	4,355	3,949	3,426	88,464

TOTAL	88,781	83,809	80,535	77,984	76,623	76,969	81,999	93,326	104,509	110,655	117,362	117,592	117,939	118,187	119,096	120,412	121,966	121,671	122,398	120,615	122,210	121,160	111,405	97,370	2,524,573
8/31/2018	2,721	2,569	2,452	2,359	2,301	2,279	2,405	2,653	2,878	2,999	3,075	3,030	3,045	3,006	3,038	3,082	3,103	3,201	3,244	3,307	3,380	3,216	2,876	2,509	68,728
8/30/2018	2,744	2,612	2,532	2,489	2,472	2,474	2,638	2,907	3,248	3,503	3,804	3,858	3,899	3,901	3,968	4,014	4,063	4,096	4,152	4,111	4,046	3,791	3,378	3,002	81,702
8/29/2018	2,651	2,552	2,485	2,461	2,429	2,448	2,595	2,924	3,276	3,525	3,765	3,778	3,839	3,830	3,871	3,847	3,867	3,927	3,856	3,804	3,849	3,670	3,289	2,941	79,479
8/28/2018	2,573	2,448	2,424	2,333	2,320	2,323	2,498	2,839	3,168	3,423	3,605	3,629	3,692	3,713	3,739	3,789	3,841	3,847	3,843	3,748	3,802	3,581	3,237	2,807	77,222
8/27/2018	2,355	2,273	2,206	2,154	2,152	2,167	2,325	2,651	2,924	3,183	3,384	3,449	3,508	3,516	3,553	3,614	3,646	3,726	3,629	3,568	3,594	3,445	3,075	2,731	72,828
8/26/2018	2,349	2,206	2,117	2,050	2,009	2,020	2,154	2,511	2,904	3,095	3,181	3,157	3,080	3,099	3,095	3,166	3,253	3,361	3,391	3,330	3,395	3,220	2,904	2,543	67,590
8/25/2018	2,483	2,329	2,240	2,150	2,104	2,104	2,245	2,653	2,984	3,229	3,348	3,391	3,395	3,397	3,432	3,436	3,549	3,555	3,547	3,542	3,592	3,434	3,047	2,641	71,827

Sum of BIPCO KWH	WH Date																					-	-		-	-	***************************************		
F	9/1/2018	ď	ď	8 9/4/2018	9/4/2018 9/5/2018	9/6/2018	9772018	9/8/2018 9/	9/9/2018 9/10	0/2018 9/1	1/2018 9/12	2/2018 9/13/	3/2018 9/14/201	2018 9/15/201	8 971	6/2018 9/17/20	2018 9/18/201	018 9/19/2018	18 92020	18 9/21/2018	100/22/201	1000001	R 9/24/2018	8 9750018	R GURDON	81007000	B10CBC0	0.0000018	Phonosta
	1 2,290	2,385	2,602		2,186	2,173	2,221												1	_						298		1.477	1 503
	2,165			2,279	2,113	2,113	2,134																			i.		107	97
	3 20			•	2,052	2,089	2,080																			8		ě	
	2,0	•		2,160	2,018	2,054	2,054					200														488		2 6	200
_	5 2,003	•		2,121	2,013	2,063	2,026																			44.		960	98
	8 20	•			2,057	2,085	2,074	28.	1,624	1,512	1,574	1,808	1,700	1,670 1,	1,743	1,672 1,7	1,702	1648	1,475	1473	3 1,654	1,503	1,408	389	5	67	37.	3	302
	7 2.1	2,156		2,294	2,160	2,219	2,197																			588		1 400	6
	8 2,4				2,372	2,472	2,383																			1 713		1 637	1 648
	9 2,7.				2,576	2,703	2,478																			1		Š	778
		•			2,764	2,874	2,571																			77.		763	2
		•			2,889	3,032	2,656																			1 786		828	5 6
					2,967	3,123	2,623																			1 801		12	2 2
					3,002	3,194	2,664																			177		5	20,
	3,164	3,255		3,326	3,02	3,140	2,662																			1.814		28	808
			_		2,987	3,177	2,621																			1,804		1 868	22
					3,010	3,200	2,615																			1,817		8	178
					000	3,246	2,662																			1,827		1,923	1,789
					CLO'S	3,250	2,70																			1,847		1,987	1.782
					2,909	3,20	2,78																		-	1.80	•	2.057	1 838
		3,622	M C	3,034	2,922	3,121	2,744																			1,938		2.119	1853
	4 6	3,676	200		2,913	3,032	2,714																			1,860		2.061	1 780
					2,7	2,857	2,608													•						1,730		8	1.676
	3	200	3,7	•	200	2,602	2,381																			1,583	•	1,752	3
	1	ľ	ľ	ľ	8/77	2333	2,141	1	- 1	ļ	١					-	_									1.482		1,592	1.412
C1312 1031	670	2000	1000	6/2/3	67,579	2		2		27.5	25		50.550	-	-	100													

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Sum of BIPCO KWH	Date										
	9/1/2018	9/2/2018	9/3/2018	9/4/2018	9/5/2018	9/6/2018	9/7/2018	9/8/2018	9/9/2018	9/10/2018	9/11/2018
T	2,290	2,385	2,602	2,370	2,186	2,173	2,221	2,003	1,793	1,548	1,583
2	2,165	2,217	2,511	2,279	2,113	2,113	2,134	1,916	1,715	1,509	1,533
8	2,085	2,119	2,442	2,214	2,052	2,089	2,080	1,877	1,657	1,488	1,525
4		2,057	2,355	2,160	2,018	2,054	2,054	1,847	1,615	1,477	1,525
Ω.		2,011	2,336	2,121	2,013	2,063	2,026	1,836	1,592	1,479	1,522
9		2,037	2,357	2,139	2,057	2,085	2,074	1,849	1,624	1,512	1,574
7		2,156	2,530	2,294	2,160	2,219	2,197	1,985	1,745	1,665	1,698
80	2,455	2,472	2,898	2,597	2,372	2,472	2,383	2,221	1,972	1,907	1,910
တ		2,837	3,229	2,816	2,576	2,703	2,478	2,372	2,152	1,996	2,000
10		3,118	3,486	3,019	2,764	2,874	2,571	2,485	2,269	2,039	2,098
*	3,069	3,244	3,620	3,198	2,889	3,032	2,656	2,522	2,294	2,141	2,219
12	3,108	3,268	3,676	3,278	2,967	3,123	2,623	2,554	2,266	2,186	2,336
13	3,127	3,248	3,601	3,302	3,002	3,194	2,664	2,539	2,262	2,115	2,461
4	3,164	3,255	3,514	3,326	3,021	3,140	2,662	2,569	2,238	2,113	2,418
15	3,157	3,328	3,525	3,315	2,987	3,177	2,621	2,522	2,256	2,085	2,413
16	3,129	3,352	3,467	3,333	3,010	3,209	2,615	2,478	2,214	2,134	2,502
17	3,235	3,417	3,501	3,296	3,030	3,246	2,662	2,504	2,202	2,111	2,545
18	3,313	3,622	3,421	3,229	3,015	3,205	2,701	2,597	2,243	2,163	2,589
10	3,413	3,624	3,356	3,125	2,969	3,201	2,703	2,615	2,264	2,186	2,623
20	3,445	3,622	3,304	3,034	2,922	3,121	2,744	2,621	2,271	2,225	2,682
21	3,471	3,676	3,250	3,017	2,913	3,032	2,714	2,545	2,204	2,206	2,610
22	3,328	3,534	3,075	2,870	2,755	2,857	2,608	2,418	2,041	1,994	2,429
23	3,006	3,198	2,790	2,612	2,509	2,602	2,381	2,180	1,823	1,845	2,214
	2,643	2,839	2,498	2,331	2,279	2,333	2,141	1,944	1,635	1,652	2,026
Grand Total	67,531	70,636	73,344	67,275	62,579	65,317	58,713	54,999	48,347	45,776	51,035

Month/Year	Energy Total kWh	Peak kWh	Peak Date	Hour
September-18	1,544,867	3,676	9/2/18	12
				AND DESCRIPTION OF THE PROPERTY OF THE PROPERT

9/24/2018	1,455	1,419	1,404	1,367	1,375	1,408	1,527	1,659	1,700	1,765	1,788	1,778	1,756	1,788	1,763	1,734	1,767	1,814	1,884	1,920	1,838	1,695	1,570	1,449	39,623
9/23/2018	1,654	1,587	1,555	1,514	1,488	1,503	1,594	1,799	1,920	2,083	2,104	2,074	2,039	1,985	1,970	1,974	1,944	1,977	2,026	2,050	1,981	1,836	1,674	1,520	43,851
9/22/2018	1,763	1,711	1,680	1,654	1,650	1,654	1,782	2,000	2,143	2,132	2,180	2,160	2,210	2,217	2,243	2,210	2,240	2,271	2,336	2,351	2,277	2,191	1,990	1,795	48,840
9/21/2018	1,525	1,492	1,479	1,453	1,436	1,473	1,607	1,752	1,843	1,866	1,951	2,003	2,000	2,033	2,022	2,109	2,160	2,223	2,327	2,390	2,338	2,217	2,011	1,860	45,570
9/20/2018	1,527	1,512	1,484	1,468	1,436	1,475	1,572	1,721	1,758	1,812	1,881	1,931	1,957	1,927	1,957	1,977	1,990	2,076	2,126	2,165	2,078	1,940	1,786	1,620	43,176
9/19/2018	1,726	1,702	1,650	1,637	1,620	1,648	1,767	1,938	2,016	2,100	2,126	2,134	2,117	2,106	2,076	2,003	1,974	2,013	2,098	2,134	2,039	1,910	1,747	1,607	45,888
9/18/2018	1,866	1,845	1,808	1,791	1,778	1,801	1,944	2,074	2,195	2,327	2,446	2,522	2,493	2,437	2,387	2,394	2,422	2,416	2,424	2,396	2,266	2,134	1,957	1,808	51,931
9/17/2018	1,836	1,773	1,737	1,704	1,691	1,702	1,832	1,977	2,102	2,173	2,282	2,312	2,327	2,331	2,351	2,379	2,433	2,405	2,437	2,442	2,407	2,256	2,061	1,920	50,870
9/16/2018	1,847	1,793	1,734	1,685	1,654	1,672	1,784	1,987	2,258	2,459	2,530	2,550	2,517	2,519	2,597	2,604	2,610	2,641	2,606	2,584	2,548	2,351	2,124	1,942	53,596
9/14/2018 9/15/2018	1,925	1,827	1,775	1,747	1,737	1,743	1,862	2,020	2,109	2,249	2,364	2,398	2,422	2,398	2,446	2,452	2,498	2,569	2,606	2,632	2,584	2,437	2,208	1,979	52,987
	1,782	1,704	1,672	1,639	1,639	1,670	1,806	1,968	2,104	2,206	2,346	2,433	2,465	2,457	2,480	2,506	2,548	2,578	2,550	2,669	2,658	2,487	2,290	2,083	52,740
9/13/2018	1,791	1,734	1,704	1,691	1,670	1,700	1,823	1,985	2,109	2,202	2,279	2,351	2,320	2,336	2,305	2,316	2,362	2,379	2,455	2,517	2,446	2,269	2,076	1,868	50,688
9/12/2018	1,942	1,888	1,847	1,806	1,786	1,808	1,961	2,113	2,176	2,271	2,366	2,429	2,491	2,543	2,498	2,416	2,426	2,407	2,431	2,493	2,403	2,277	2,052	1,858	52,688

Minimum kWh	Min Date	Hour
1,332	9/25/18	2

9/30/2018	1,503	1,442	1,414	1,380	1,369	1,397	1,492	1,648	1,745	1,767	1,801	1,806	1,797	1,808	1,788	1,778	1,788	1,782	1,836	1,853	1,760	1,676	1,531	1,412	39,573
9/29/2018	1,477	1,427	1,393	1,378	1,360	1,386	1,492	1,637	1,708	1,763	1,825	1,827	1,830	1,858	1,868	1,903	1,923	1,987	2,057	2,119	2,061	1,944	1,752	1,592	41,567
9/28/2018	1,408	1,369	1,371	1,352	1,339	1,373	1,477	1,641	1,739	1,890	1,983	1,994	1,929	1,910	1,938	1,970	1,987	1,996	2,050	2,041	1,981	1,890	1,752	1,585	41,965
9/27/2018	1,596	1,531	1,499	1,466	1,451	1,449	1,566	1,713	1,724	1,775	1,786	1,801	1,778	1,814	1,804	1,817	1,827	1,847	1,901	1,938	1,860	1,739	1,583	1,462	40,727
9/26/2018	1,445	1,425	1,406	1,408	1,391	1,421	1,533	1,685	1,799	1,925	1,970	1,938	1,931	1,927	1,983	1,953	1,981	1,990	2,063	2,085	2,007	1,923	1,791	1,661	42,641
9/25/2018	1,404	1,365	1,356	1,334	1,332	1,369	1,492	1,620	1,711	1,773	1,888	1,931	1,933	1,938	1,942	1,877	1,864	1,890	1,903	1,855	1,795	1,730	1,587	1,505	40,394

TOTAL 54,626 52,751 51,596 50,658 50,204 50,969 54,725 60,596 64,769 71,757 71,757 71,827 71,827 71,827 71,827 71,827 71,827 71,827 71,827 71,827 71,827 71,827 71,804 71,815 72,493 72,493 72,493 73,359 74,195

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	3 10/13/2018 10/14/2018 10/	1,181 1,200	1,157 1,194	1,128	1,120 1,170	1,116 1,150	1,230 1,133 1,161	1,308 1,200 1,218	1,434 1,319 1,354	1,531 1,427 1,442	1,479	1,522 1,326	1,507 1,295	1,453 1,533 1,285	1,466 1,520 1,321	1,434 1,456 1,352	1,380 1,464 1,360	1,355 1,419 1,354	1,447 1,455 1,412	1,572	1,594 1,475	1,538 1,421	1,451 1,453 1,349	1248	1,280 1,192
	è	1,140 1,157 1,144	1,148	1,135	2,	1,083	101,1	1,192	1,285	1,295	1,328	1,293	1,265	1,269	1,246	1,228	1,231	1,250	1,317	1,479	19	1,40	333		1,185
		0 1,220	1,192	1.08	1,172	1,168	1,194	1,289	1,391	1,384	1,362	1,285	1,265	1,233	1,265	1237	1,215	1,295	1,395		1,456	1,455	1,425	1,347 1,332 1,259	1,228
	118 10/21/2018 10/22/201	1,107	080	50,	1,055	1,062	1,083	1,148	1,272	1,39	1,429	1,438	1,40	1,356	1,323	1,308	1,278	1,339	1,368	- 55	1,468	24.	1,369	1,265 1,215	1,202
	8 1023/2018 10/24/2018	1,116	700	8	1,068	1,073	1,092	1,174	1,295	1,317	1,336	1,346	1,304	1,302	1,272	1,261	1,222	1,209	1,263	1,339	1,326	1,285	1,241	1,159 1,256	1,112
	1025/2018 1026/2018 107	1,185	1,172	1,163	1,157	1.15	1.176	1,265	1,343	1,367	1,388	1367	1241	1,215	1,220	1,185	1,194	1,233	1,311	1,425	1,416	180	1,330	1,272 1,256	1,170
	772018 1028/2018 10/7	1.081	1,045	1,045	1,045	1,042	1,036	1.070	1,157	1,233	1.265	1241	1254	1,220	1,170	52	1,153	1,170	1,238	285	1,269	1,235	1,187	1,194	1,068
	0292018 10302018 1031201	1,016	686	8	500	8	20	27.7	1,252	1272	198	1,157	133	1.155	125	1.146	1,103	1,133	1,228	555	1308	1,269	1,215	1,094 1,135 1,006	1.077

707/4 37.48 38.74 38.615 38.615 38.615 38.615 44.205 44.205 44.205 44.105 4

October-18

October-18

Sum of BIPCO KWH	Date									
	10/1/2018	8 10/2/2018	10/3/2018	10/4/2018	10/5/2018	10/6/2018	10/7/2018	10/8/2018	10/9/2018	10/10/2018
	_	2 1,358	1,375	1,321	1,401	1,375	1,419	1,427	1,224	1,256
	_	5 1,339	1,345	1,308	1,367	1,326	1,373	1,391	1,202	1,233
	3 1,319	9 1,319	1,319	1,285	1,341	1,300	1,358	1,352	1,205	1,233
	_	9 1,313	1,302	1,261	1,334	1,276	1,339	1,326	1,187	1,215
	5 1,295	5 1,295	1,315	1,256	1,326	1,298	1,341	1,326	1,185	1,213
	6 1,304	4 1,339	1,323	1,282	1,356	1,308	1,360	1,352	1,209	1,233
•	·	1,460	1,449	1,384	1,434	1,423	1,462	1,447	1,300	1,317
~		9 1,579	1,607	1,520	1,540	1,557	1,622	1,657	1,395	1,429
		~	1,685	1,581	1,600	1,657	1,786	1,793	1,501	1,516
10		1,663	1,687	1,607	1,615	1,633	1,873	1,849	1,512	1,522
	`	1,672	1,698	1,602	1,618	1,628	1,892	1,849	1,520	1,522
12	`	1,698	1,724	1,605	1,585	1,622	1,868	1,799	1,499	1,544
13	`		1,778	1,654	1,598	1,648	1,881	1,724	1,486	1,546
7	4 1,717	7 1,672	1,778	1,698	1,609	1,672	1,843	1,633	1,484	1,568
15	`	~	1,672	1,702	1,611	1,678	1,864	1,596	1,507	1,551
16	`	_	1,639	1,687	1,605	1,708	1,843	1,551	1,473	1,529
-	`		1,637	1,724	1,667	1,747	1,868	1,535	1,497	1,542
#		Υ	1,659	1,743	1,708	1,862	1,892	1,579	1,557	1,583
19		~	1,728	1,858	1,810	1,987	1,994	1,641	1,663	1,665
20		1,784	1,771	1,860	1,894	1,977	2,033	1,600	1,631	1,665
21		1,708	1,698	1,819	1,855	1,951	1,948	1,574	1,577	1,585
22	`	_	1,613	1,704	1,782	1,812	1,871	1,509	1,512	1,518
23			1,486	1,594	1,637	1,676	1,689	1,406	1,416	1,414
24			1,391	1,486	1,458	1,507	1,533	1,276	1,321	1,330
Grand Total	37,762	37,485	37,679	37,541	37,751	38,628	40,952	37,192	34,063	34,729

Year Energy Total kWh Peak Date	r-18 1,013,689 2,033 10/7/18
Month/Year	October-18

10/22/2018	1,159	1,146	1,140	1,131	1,129	1,161	1,274	1,336	1,330	1,291	1,259	1,326	1,339	1,341	1,345	1,293	1,321	1,404	1,486	1,436	1,393	1,326	1,215	1,146	30,727
10/21/2018	1,107	1,090	1,073	1,055	1,062	1,083	1,148	1,272	1,391	1,429	1,438	1,401	1,356	1,323	1,308	1,278	1,339	1,388	1,492	1,468	1,434	1,369	1,265	1,202	30,771
10/20/2018	1,163	1,135	1,116	1,092	1,094	1,099	1,155	1,265	1,347	1,406	1,378	1,323	1,300	1,308	1,330	1,326	1,287	1,339	1,416	1,419	1,391	1,343	1,259	1,174	30,465
10/19/2018	1,220	1,192	1,196	1,172	1,168	1,194	1,289	1,391	1,384	1,362	1,295	1,265	1,233	1,265	1,237	1,215	1,295	1,395	1,471	1,458	1,455	1,425	1,332	1,226	31,135
10/17/2018 10/18/2018 10/19/2018	1,150	1,127	1,125	1,114	1,120	1,144	1,278	1,375	1,393	1,373	1,341	1,306	1,274	1,282	1,282	1,239	1,272	1,384	1,555	1,548	1,509	1,432	1,347	1,250	31,220
10/17/2018	1,144	1,135	1,109	1,101	1,083	1,131	1,200	1,326	1,358	1,321	1,289	1,246	1,243	1,241	1,233	1,220	1,267	1,334	1,436	1,449	1,399	1,345	1,259	1,181	30,050
10/16/2018	1,157	1,148	1,135	1,109	1,083	1,101	1,192	1,285	1,295	1,328	1,293	1,265	1,269	1,246	1,226	1,231	1,250	1,317	1,479	1,481	1,401	1,330	1,254	1,185	30,060
10/15/2018	1,140	1,120	1,107	1,099	1,094	1,129	1,215	1,330	1,410	1,429	1,453	1,453	1,473	1,471	1,462	1,391	1,434	1,468	1,531	1,507	1,451	1,362	1,278	1,215	32,022
10/14/2018	1,200	1,194	1,170	1,170	1,150	1,161	1,218	1,354	1,442	1,391	1,326	1,295	1,285	1,321	1,352	1,360	1,354	1,412	1,488	1,475	1,421	1,349	1,246	1,192	31,326
10/13/2018	1,161	1,157	1,129	1,120	1,116	1,133	1,200	1,319	1,427	1,479	1,522	1,507	1,533	1,520	1,466	1,464	1,419	1,455	1,572	1,594	1,538	1,453	1,360	1,280	32,924
10/11/2018 10/12/2018 10/13/2018 10/14/2018	1,276	1,250	1,235	1,211	1,211	1,233	1,306	1,434	1,531	1,587	1,650	1,577	1,453	1,468	1,434	1,380	1,395	1,447	1,518	1,555	1,520	1,451	1,345	1,250	33,717
10/11/2018	1,267	1,250	1,231	1,218	1,209	1,233	1,328	1,447	1,520	1,570	1,596	1,598	1,626	1,639	1,667	1,587	1,609	1,646	1,702	1,682	1,609	1,531	1,429	1,330	35,524

Minimum KWh	Min Date	Hour
266	10/29/18	4

10/23/2018	10/24/2018	10/25/2018	10/26/2018	10/27/2018	10/28/2018	10/29/2018	10/30/2018	10/31/2018
1,116	1,079	1,125	1,185	1,142	1,081	1,036	1,016	1,047
1,094	1,081	1,107	1,172	1,125	1,045	1,012	666	1,042
1,094	1,058	1,118	1,163	1,114	1,045	1,014	1,001	1,038
1,068	1,062	1,103	1,157	1,096	1,045	266	1,003	1,051
1,073	1,055	1,112	1,153	1,092	1,042	1,006	1,008	1,025
1,092	1,088	1,138	1,176	1,105	1,036	1,023	1,034	1,055
1,174	1,179	1,263	1,265	1,159	1,070	1,107	1,133	1,129
1,295	1,315	1,349	1,343	1,280	1,157	1,211	1,252	1,231
1,317	1,395	1,313	1,367	1,369	1,233	1,235	1,272	1,220
1,336	1,397	1,326	1,388	1,442	1,265	1,181	1,198	1,174
1,345	1,362	1,239	1,367	1,440	1,241	1,155	1,157	1,174
1,304	1,278	1,211	1,241	1,445	1,254	1,140	1,133	1,112
1,302	1,289	1,213	1,215	1,481	1,220	1,222	1,155	1,086
1,272	1,298	1,220	1,220	1,455	1,170	1,256	1,125	1,079
1,261	1,280	1,174	1,185	1,442	1,183	1,185	1,146	1,068
1,222	1,213	1,166	1,194	1,438	1,153	1,142	1,103	1,055
1,209	1,241	1,202	1,233	1,410	1,170	1,159	1,133	1,114
1,263	1,308	1,323	1,311	1,438	1,239	1,213	1,228	1,150
1,339	1,408	1,419	1,425	1,451	1,295	1,311	1,343	1,224
1,326	1,412	1,447	1,416	1,384	1,269	1,300	1,308	1,196
1,285	1,380	1,401	1,391	1,321	1,235	1,254	1,269	1,174
1,241	1,319	1,356	1,330	1,254	1,187	1,168	1,215	1,127
1,159	1,256	1,272	1,256	1,194	1,133	1,094	1,135	1,066
1,112	1,174	1,218	1,170	1,125	1,068	1,047	1,077	1,016
29,299	29,927	29,815	30,323	31.202	27.836	27.468	27.443	26.653

37,489 36,820 36,842 36,016 35,935 36,016 35,935 36,016 36,016 44,942 44,942 44,991 44,312 44,326 44,194 43,030 44,194 43,046 44,312 44,194 43,046 43,046 43,046 43,046 43,046 43,046 43,046 44,194 43,046 43,046 43,046 44,194 44,508 44,508 44,508 44,508 41,547 38,773 1,013,689

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The color of the		11/1/2018	112/2018	-1	11/2018 11/6	7	٠l	-	Ē	11/1	1111	8 11/1	18 11/13/2018	11/14/2018	11/15/2018	11/16/2018 1	1/17/2018 1	1/18/2018 1:	8 11	720/2018 11/	111	E	-		-	14.03	1	ľ	:	ŀ
The color of the		24	282					-	_					1,070	1,181	1,224	1,118	1,090	١	1019		1								,
Secondary Color		2	977										_		1,163	1,220	1,118	1,075	1,019	1,023	1,142	354						•		
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1, 100 155 1			8 5												1,380	1,293	3,135	0,170	1,155	1,352	1,213	_		_				ĺ		
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1, 123 126 126 128 1			257										_		1,425	1339	4	1231	1.142	328	356							•		? •
1, 100 1	-:		1,259												1,440	1,330	1,155	1,239	1.170	1321	7									,
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Total Control Contro			2,100												1,362	1,311	1,245	1,200	1,209	ž.	1,436		_							- ~
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Total Total Labor ASST 1/18 ASST ASST			3												1,287	197	3	5,	1,061	1,209	1,336				•				•	
	Total	ľ	100	1	ľ	1	ı	ľ	T	ľ					1248	1,153	1094	1,051	1,023	1,174	i		•	ĺ	•					
7 Energy Total MVn Peast WYn Peast Date Hour Mintmum KWn Min Date 1 68 680 11/768 11/72/18 18 687 11/71/18	and water	20,113	109779	1	7	1	- 2	٩	7	2	1	27		30,168	22,144	30,249	28,137	28,142	27,126	29,476		5,693 3;	32	2	2		ľ	ĸ	×	100
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Sum of BIPCO KWH	KWH	Date									
F		11/1/2018	11/2/2018	11/3/2018	11/4/2018	11/5/2018	11/6/2018	11/7/2018	11/8/2018	11/9/2018	11/10/2018
	-		982	982	1,006	226	980	945	965	988	1,042
	2	973	977	988	1,001	965	696	945	943	988	1,021
*2		t	1	1	984	ı	í	ı	ı	1	1
	က		296	696	986	926	396	921	949	977	1,006
	4	696	962	971	971	949	949	921	930	971	696
	5	965	958	960	984	926	960	917	949	984	975
-	9	975	984	982	666	988	980	928	973	1,016	984
	7	1,060	1,038	1,006	1,070	1,094	1,062	1,040	1,094	1,116	1,051
	æ	1,150	1,174	1,103	1,118	1,166	1,150	1,112	1,159	1,144	1,133
	တ	1,146	1,233	1,172	1,094	1,207	1,181	1,064	1,157	1,131	1,181
-	10	1,114	1,263	1,211	1,047	1,213	1,179	1,047	923	1,092	1,211
	~	1,109	1,250	1,218	1,040	1,220	1,192	917	1,086	1,138	1,129
	12	1,070	1,256	1,224	1,016	1,215	1,202	1,122	1,094	1,163	1,103
	13	1,133	1,254	1,185	1,027	1,250	1,209	1,125	1,099	1,198	1,112
	14	1,125	1,259	1,153	1,016	1,224	1,228	962	1,107	1,248	1,135
	15	1,107	1,215	1,122	1,040	1,218	066	265	1,112	1,250	1,183
	16	1,092	1,179	1,101	1,068	1,187	1,202	828	1,099	1,205	1,224
	17	1,138	1,187	1,103	1,157	1,213	1,224	1,129	1,153	1,252	1,274
·	18	1,200	1,215	1,157	1,259	1,269	1,263	1,269	1,267	1,306	1,386
- The state of the	19	1,274	1,252	1,220	1,226	1,287	1,243	1,259	1,267	1,304	1,414
	20	1,209	1,218	1,187	1,192	1,213	1,176	1,205	1,237	1,278	1,369
	21	1,176	1,168	1,153	1,157	1,179	1,138	1,159	1,200	1,269	1,341
	22	1,127	1,150	1,122	1,086	1,114	1,081	1,101	1,146	1,218	1,272
	23	1,066	1,083	1,077	1,038	1,062	1,025	1,045	1,068	1,153	1,222
	24	995	1,027	1,029	995	1,006	986	986	1,021	1,086	1,172
Grand Total		26,115	27,251	26,395	26,577	27,128	26,531	24,408	25,998	27,475	27,909

Peak Date	11/23/18	
Peak kWh	1,756	
Energy Total kWh	869,592	
Month/Year	November-18	

11/22/2018	1,328	1,354	1	1,358	1,349	1,362	1,399	1,442	1,486	1,520	1,503	1,503	1,535	1,546	1,557	1,594	1,583	1,682	1,719	1,728	1,732	1,719	1,680	1,637	1,577	36,893
11/21/2018 11/22/2018	1,133	1,142	1	1,129	1,120	1,125	1,144	1,220	1,278	1,248	1,185	1,213	1,308	1,356	1,341	1,302	1,341	1,414	1,488	1,494	1,438	1,436	1,401	1,386	1,345	30,987
11/20/2018	1,019	1,023	ı	1,012	666	1,003	1,021	1,107	1,200	1,254	1,326	1,352	1,341	1,326	1,321	1,308	1,265	1,356	1,423	1,429	1,369	1,341	1,298	1,209	1,174	29,476
11/19/2018	1,029	1,019	•	1,010	993	066	1,016	1,096	1,179	1,198	1,163	1,155	1,127	1,142	1,170	1,187	1,170	1,202	1,282	1,302	1,235	1,209	1,148	1,081	1,023	27,126
11/18/2018	1,090	1,075	1	1,096	1,079	1,088	1,107	1,140	1,179	1,207	1,168	1,170	1,181	1,231	1,239	1,237	1,202	1,278	1,319	1,302	1,239	1,200	1,163	1,101	1,051	28,142
11/17/2018	1,118	1,118	1	1,105	1,083	1,073	1,099	1,163	1,198	1,181	1,142	1,135	1,133	1,194	1,155	1,142	1,176	1,267	1,367	1,319	1,276	1,246	1,200	1,153	1,094	28,137
11/16/2018	1,224	1,220	ı	1,198	1,187	1,176	1,148	1,209	1,144	1,161	1,274	1,293	1,295	1,339	1,330	1,287	1,285	1,352	1,440	1,414	1,354	1,311	1,274	1,181	1,153	30,249
11/15/2018	1,181	1,163	1	1,172	1,157	1,166	1,185	1,306	1,401	1,434	1,391	1,380	1,399	1,425	1,440	1,434	1,434	1,477	1,468	1,473	1,429	1,362	1,332	1,287	1,248	32,144
11/14/2018	1,070	1,066	1	1,090	1,079	1,086	1,118	1,215	1,304	1,282	1,261	1,243	1,248	1,228	1,228	1,250	1,308	1,404	1,540	1,499	1,440	1,397	1,330	1,282	1,200	30,168
11/13/2018 11/14/2018	982	988	ı	980	973	971	988	1,075	1,157	1,235	1,267	1,293	1,293	1,278	1,265	1,272	1,241	1,285	1,330	1,326	1,259	1,231	1,174	1,135	1,088	28,099
11/11/2018 11/12/2018	1,079	1,064	ı	1,064	1,053	1,073	1,099	1,179	1,150	1,127	1,088	1,062	1,068	1,083	1,138	1,135	1,146	1,215	1,308	1,308	1,252	1,200	1,120	1,062	1,012	27,085
11/11/2018	1,142	1,131		1,127	1,092	1,101	1,114	1,176	1,207	1,187	1,159	1,120	1,131	1,116	1,118	1,135	1,157	1,239	1,391	1,371	1,326	1,285	1,239	1,185	1,120	28,369

Minimum kWh	Min Date	For
 597	11/7/18	15

11/30/2018	1,129	1,140	ı	1,112	1,101	1,099	1,150	1,228	1,276	1,250	1,239	1,215	1,235	1,256	1,291	1,326	1,330	1,358	1,391	1,384	1,349	1,332	1,256	1,194	1,148	29,789
11/29/2018	1,172	1,163	•	1,166	1,163	1,153	1,185	1,282	1,295	1,263	1,202	1,192	1,183	1,198	1,189	1,226	1,222	1,334	1,393	1,436	1,362	1,319	1,267	1,205	1,159	29,729
11/28/2018	1,118	1,107	ı	1,116	1,094	1,118	1,144	1,250	1,278	1,267	1,289	1,265	1,285	1,265	1,291	1,315	1,285	1,367	1,458	1,451	1,412	1,375	1,319	1,231	1,200	30,300
11/27/2018	1,051	1,023	ı	1,019	986	1,010	1,045	1,129	1,207	1,269	1,289	1,321	1,345	1,365	1,347	1,308	1,308	1,358	1,404	1,427	1,365	1,319	1,265	1,196	1,138	29,494
11/26/2018	1,049	1,055	ı	1,047	1,045	1,036	1,066	1,161	1,237	1,254	1,246	1,231	1,256	1,276	1,274	1,246	1,269	1,319	1,360	1,354	1,308	1,272	1,213	1,155	1,079	28,808
11/25/2018	1,083	1,066	•	1,062	1,053	1,088	1,114	1,176	1,243	1,321	1,358	1,345	1,371	1,360	1,336	1,313	1,304	1,345	1,393	1,336	1,282	1,228	1,163	1,101	1,075	29,516
11/24/2018	1,371	1,336	,	1,315	1,293	1,280	1,293	1,315	1,434	1,494	1,375	1,349	1,354	1,287	1,343	1,401	1,373	1,451	1,486	1,447	1,367	1,308	1,261	1,202	1,118	32,253
11/23/2018	1,540	1,514	ı	1,525	1,514	1,505	1,501	1,551	1,561	1,546	1,516	1,497	1,451	1,449	1,434	1,475	1,514	1,646	1,756	1,741	1,687	1,654	1,570	1,486	1,408	37,041

32,761 32,761 32,537 984 32,365 31,975 32,111 32,775 36,721 36,721 36,633 37,098 36,727 37,098 36,727 37,098 39,179 41,287 39,179 41,287 39,765 38,684 37,090 33,709 33,709 33,709

12/1/2018	1,12	2				6.	1,200												E .					
2			_	_		_	0.0																	
-							0,036																	
5							1,161																	ı
2							1,265																	
1_1	1,163	1,161	1,161	4.	1,157	1,185	1,276	1,326	1272	127	1,79	1.185	<u>x</u>	178	1,250	1,233	1,365	1,428	52	98.	1,317	1281	50	129
12/7/2018 1	1,133	1,125	1.112	8	1,112	1,127	1,211	7,289	7,280	2	1,192	1,176	1,174	100	1,187	1.188	Š	1,395	4.4	9	412	200	17	1,287
2/8/2018 12/	1243	1,248	123	1,239	1,248	1,256	302	1	1298	1567	1,287	1,248	1,259	1,248	1,241	1,274	1,410	1,436	1,473	2	1,380	1,332	200	1,248
	1,226	1,215	1,213	1200	1,176	1,187	1,231	1,278	20	1,267	1,252	1,237	7.7	1,265	2	330	1,391	1,462	ğ	386	5	1,267	7. 10.	5
12/10/2018 12/1	1,109	1,129	1,135	1,138	1.138	1,181	1,285	1,313	1,278	1243	1,235	1,181	2	1,181	13	1,202	1,282	1,408	1,416	1,369	1,319	1,276	1,222	2,13
11/2018 12/1							1,250																	
2/2018 12/13							1,289																	
13/2018 12/14							1,308																	
4/2018 12/15							198																	
15/2018 12/10							620'1		•	•		•		•	Ī	•			-	•	•	-	_	
6/2018 12/17	L		_	_			100,		_	_	_	_	_	_		_	_							
7/2018 12/18							1,194																	
9/2018 12/18							1,341																	
192018 12/20/20				_			1,347															•	•	
18 12							1,182																	
12/22							1,040																	
2018 12/23/20	1						980																	
12/2	_						1,105												•		•	•	•	
4/2018 12/25/201							1,075												•	•		•		
016 12/26/20			_	_			1,122																	
1272	6						1,184											Ī		•		•		Ì
018 12/28/20					Ī	•	1,181		•					•		•			-	_	_	•	-	•
118 12/29/20		_		_			53 1.019																•	
118 12/20/201	7						1,131																	
120	50	c	92	12	. 53	1			æ	g	¥								92		•	•		

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December-18

Sum of BIPCO KWH	Date							***************************************	***************************************	
=	12/1/2018	3 12/2/2018	12/3/2018	12/4/2018	12/5/2018	12/6/2018	12/7/2018	12/8/2018	12/9/2018	12/10/2018
	•	1,051	965	1,003	1,161	1,163	1,133	1,243	1,226	1,109
	2 1,120	1,049	954	266	1,159	1,161	1,125	1,248	1,215	1,129
	3 1,116	1,036	947	1,006	1,157	1,161	1,112	1,231	1,213	1,135
	`	1,016	928	1,016	1,155	1,140	1,092	1,239	1,200	1,138
	`	1,010	936	1,023	1,153	1,157	1,112	1,246	1,176	1,138
	`	1,019	965	1,081	1,189	1,185	1,127	1,256	1,187	1,181
	~	1,070	1,036	1,161	1,265	1,276	1,211	1,302	1,231	1,285
	`	1,131	1,114	1,222	1,311	1,326	1,289	1,347	1,278	1,313
	`	1,218	1,131	1,189	1,274	1,272	1,280	1,298	1,250	1,278
		~	1,138	1,187	1,202	1,231	1,231	1,267	1,267	1,243
	`	1,267	1,094	1,138	1,187	1,179	1,192	1,267	1,252	1,235
	1,120	1,261	1,055	1,094	1,168	1,185	1,176	1,246	1,237	1,181
	`	1,265	1,068	1,105	1,220	1,194	1,174	1,259	1,254	1,170
	1,120	1,252	1,068	1,105	1,239	1,179	1,168	1,248	1,265	1,181
	•	1,224	1,088	1,140	1,256	1,250	1,187	1,241	1,293	1,163
16	·	1,237	1,090	1,176	1,311	1,233	1,196	1,274	1,330	1,202
-	`	τ	1,196	1,282	1,393	1,365	1,304	1,410	1,391	1,282
		~	1,265	1,434	1,453	1,425	1,395	1,488	1,462	1,408
19		1,261	1,289	1,442	1,462	1,425	1,414	1,479	1,434	1,416
		1,209	1,213	1,388	1,412	1,358	1,408	1,423	1,386	1,369
		1,166	1,205	1,341	1,380	1,317	1,412	1,380	1,343	1,319
	_	1,090	1,142	1,280	1,302	1,261	1,360	1,332	1,267	1,276
		1,040	1,070	1,235	1,235	1,200	1,311	1,304	1,194	1,222
	\Box	980	1,023	1,192	1,181	1,159	1,267	1,248	1,146	1,170
Grand Total	28,190	27,641	25,980	28,237	30,225	29,802	29,676	31,276	30,497	29,543

Peak Date	12/18/18	
Peak kWh	1,602	
Energy Total kWh	885,675	
Month/Year	December-18	

12/22/2018	936	934	921	919	913	930	980	1,049	1,075	1,138	1,170	1,168	1,183	1,122	1,116	1,146	1,241	1,304	1,308	1,243	1,211	1,185	1,144	1,105	26,441
12/20/2018 12/21/2018 12/22/2018	962	947	949	934	945	962	1,040	1,116	1,172	1,215	1,209	1,211	1,252	1,213	1,187	1,187	1,194	1,189	1,200	1,153	1,101	1,077	1,012	971	26,398
	1,112	1,103	1,088	1,073	1,077	1,101	1,192	1,252	290	1,131	1,096	1,086	1,127	1,125	1,105	1,131	1,209	1,243	1,256	1,222	1,179	1,125	1,045	066	26,658
12/19/2018	1,248	1,252	1,222	1,226	1,226	1,261	1,347	1,397	1,367	1,298	1,239	1,226	1,233	1,222	1,241	1,278	1,373	1,458	1,460	1,401	1,343	1,289	1,209	1,146	30,962
12/17/2018 12/18/2018	1,096	1,101	1,112	1,092	1,192	1,241	1,341	1,434	1,388	1,352	1,306	1,306	1,306	1,308	1,336	1,334	1,488	1,602	1,579	1,520	1,477	1,401	1,347	1,263	31,922
	1,094	1,090	1,070	1,066	1,060	1,118	1,194	1,267	1,267	1,209	1,181	1,133	1,265	1,313	1,323	1,315	1,360	1,429	1,421	1,365	1,319	1,256	1,161	1,120	29,396
12/16/2018	1,047	1,042	1,047	1,025	1,025	1,034	1,094	1,172	1,243	1,278	1,280	1,280	1,269	1,308	1,323	1,280	1,360	1,393	1,395	1,321	1,274	1,220	1,163	1,125	28,998
12/15/2018	266	982	982	362	296	696	1,029	1,099	1,163	1,179	1,226	1,239	1,254	1,250	1,200	1,211	1,263	1,323	1,261	1,213	1,215	1,189	1,114	1,081	27,368
12/13/2018 12/14/2018	1,094	1,068	1,070	1,070	1,077	1,116	1,198	1,235	1,209	1,163	1,122	1,107	1,181	1,174	1,181	1,181	1,243	1,291	1,289	1,250	1,226	1,153	1,079	1,019	27,796
12/13/2018	1,194	1,200	1,189	1,170	1,174	1,198	1,306	1,356	1,369	1,246	1,272	1,278	1,287	1,315	1,304	1,308	1,386	1,453	1,458	1,399	1,343	1,259	1,194	1,135	30,793
12/11/2018 12/12/2018	1,083	1,088	1,114	1,103	1,133	1,192	1,289	1,369	1,367	1,339	1,179	738	954	1,045	1,194	1,261	1,356	1,436	1,436	1,380	1,334	1,311	1,254	1,215	29,170
12/11/2018	1,150	1,140	1,135	1,138	1,133	1,174	1,250	1,315	1,285	1,256	1,192	1,159	1,179	1,211	1,220	1,278	1,354	1,421	1,399	1,354	1,300	1,231	1,163	1,105	29,542

Hour	Minimum kan	Min Date	된
8	590	12/20/18	6

																									•
12/31/2018	1,150	1,129	1,120	1,103	1,122	1,125	1,187	1,256	1,282	1,192	1,148	1,163	1,237	1,237	1,269	1,259	1,345	1,419	1,412	1,375	1,306	1,267	1,239	1,189	29,531
12/30/2018	1,096	1,073	1,066	1,055	1,073	1,075	1,131	1,198	1,252	1,269	1,176	1,243	1,261	1,250	1,226	1,252	1,343	1,438	1,438	1,375	1,341	1,300	1,222	1,185	29,338
12/29/2018	226	958	952	941	939	926	1,019	1,073	1,066	1,042	1,045	1,036	1,049	1,053	1,068	1,112	1,181	1,293	1,295	1,263	1,233	1,209	1,153	1,127	26,040
12/28/2018	1,064	1,040	1,045	1,029	1,029	1,032	1,053	1,131	1,198	1,235	1,231	1,205	1,235	1,222	1,259	1,246	1,278	1,287	1,269	1,213	1,181	1,142	1,066	1,019	27,709
12/27/2018	1,079	1,058	1,051	1,062	1,073	1,109	1,161	1,218	1,161	1,116	1,088	1,038	1,047	1,025	1,060	1,101	1,194	1,269	1,313	1,272	1,241	1,192	1,146	1,088	27,162
12/26/2018	1,129	1,133	1,125	1,120	1,118	1,142	1,194	1,224	1,235	1,196	1,161	1,122	1,101	1,107	1,127	1,166	1,235	1,336	1,354	1,298	1,261	1,209	1,159	1,105	28,357
12/25/2018	1,073	1,077	1,070	1,060	1,070	1,070	1,122	1,153	1,138	1,129	1,049	1,001	1,006	266	1,036	1,088	1,170	1,259	1,256	1,237	1,261	1,224	1,185	1,138	26,869
12/24/2018	1,038	1,021	1,021	1,016	1,027	1,045	1,075	1,153	1,172	1,192	1,192	1,187	1,198	1,218	1,239	1,248	1,263	1,265	1,261	1,198	1,192	1,176	1,144	1,109	27,650
12/23/2018 12/24/20	1,077	1,070	1,070	1,066	1,060	1,070	1,105	1,129	1,114	1,090	1,060	1,040	1,034	1,032	1,045	1,066	1,153	1,256	1,248	1,215	1,187	1,157	1,109	1,055	26,508

33,877 33,663 33,533 33,263 33,244 33,147 37,449 36,515 36,515 36,515 36,515 36,515 36,515 36,515 36,515 36,515 36,515 36,515 36,515 37,041 37,041 37,041 37,041 37,041 37,041 37,041 37,041 37,041 38,074 38,552 38,675

Attachment DIV 1-1

Electronic Excel Attachment

Dkt No 4975 attach DIV 1-1--part 3-RLC-- ANOVA Analysis of Rating Periods

Attachment DIV 1-1
Electronic Excel Attachment

ANOVA ANALYSIS OF RATING PERIODS

	ecember-18	36,344	38,147	37,523	37,449	36,590	35,689	36,515	36,572	37,041	37,669	40,119	42,311	42,256	40,696	39,621	38,074	36,252	648,868																				
	November-18 December-18	32,775	35,051	36,823	37,264	36,741	36,633	37,004	37,312	37,098	36,727	37,098	39,179	41,307	41,287	39,765	38,684	37,090	637,838											F crit	4.14909741								
	October-18	39,398	43,032	44,942	45,273	44,991	44,326	44,312	44,194	43,810	43,046	43,669	45,421	48,275	48,175	46,680	44,508	41,547	755,599											P-value	1.64E-15								
	September-18	54,725	60,596	64,769	68,241	70,780	71,757	71,827	71,752	71,804	71,815	72,493	73,359	74,195	74,625	72,965	68,811	62,702	1,177,216					Variance	122792599	32161506.6				F	206.605417					F>F crit			
-2300	August-18	81,999	93,326	104,509	110,655	117,362	117,592	117,939	118,187	119,096	120,412	121,966	121,671	122,398	120,615	122,210	121,160	111,405	1,942,502					Average	110539.4	67143.62				MS	1.6E+10	77477053							
Loads 0700	July-18	76,118	87,149	97,323	104,829	108,971	108,804	107,643	108,696	109,537	110,614	113,411	116,621	117,874	114,787	114,964	114,503	103,995	1,815,839					Sum	1879171	1141442				df		32		33					
Average Hourly Loads 0700 -2300	June-18	48,462	55,154	59,322	61,351	64,570	67,051	67,074	67,210	67,515	67,978	68,729	69,634	70,007	69,661	70,335	69,191	62,423	1,105,667		tle Factor			Count	17	17				SS	1.6E+10	2.48E+09		1.85E+10					
Ave	May-18	38,853	42,487	44,376	45,896	47,979	48,511	48,488	48,383	48,117	47,125	47,691	48,750	49,767	49,972	50,717	49,202	45,161	801,475		Anova: Single Factor		SUMMARY	Groups	J&A	J&S			ANOVA	Source of Varia	Between G	Within Gro 2.48E+09		Total					
	April-18	33,675	35,842	36,601	36,677	36,268	35,578	35,706	35,333	34,954	34,115	34,494	35,324	36,157	37,044	37,437	36,166	34,278	605,649					•	. ~	-			1	Sour				• 1	•				
	March-18	34,480	34,981	35,257	34,860	34,000	33,188	33,166	32,821	32,715	32,608	33,588	34,711	36,237	36,821	36,432	35,332	34,070	585,267	J&S	51,593.5	57,875.0	62,045.5	64,796.0	67,675.0	69,404.0	69,450.5	69,481.0	69,659.5	69,896.5	70,611.0	71,496.5	72,101.0	72,143.0	71,650.0	69,001.0	62,562.5	i	
	-ebruary-18	30,737	31,778	31,986	32,023	31,661	31,324	31,104	30,947	30,811	30,620	31,552	33,502	34,240	33,300	32,524	31,610	30,281	540,000	J&A	79,058.5	90,237.5	100,916.0	107,742.0	113,166.5	113,198.0	112,791.0	113,441.5	114,316.5	115,513.0	117,688.5	119,146.0	120,136.0	117,701.0	118,587.0	117,831.5	107,700.0	1	
	January-18 February-18	38,437	40,189	40,280	39,589	38,972	38,452	38,278	38,022	37,769	37,710	39,492	42,390	42,996	41,858	40,950	39,510	37,933	672,827	壬	7	80	တ	10	7	12	13	4	15	16	11	18	19	. 20	21	22	23		
	H.	7	ω	တ	9		12	13	4	15	16	17	18	19	20	21	22	23																					

	Sum Average Variance 17 959989.3 56469.96 15929666	1/ b150/4.8 3b180.8/ 1809/4/	df MS F P-value F crit	1 3.5E+09 394.4887 32 8869706	33	F>F crit	
L	Count 17	-	SS	3.5E+09 2.84E+08	3.78E+09		
Anova: Single Factor SUMMARY	Groups	ONANI ONANI	ANOVA Source of Variation SS	Between Groups Within Groups	Total		
JFMAND 34,408.0 35,998.0 36,411.7	36,310.3 35,705.3	35,144.0 35,295.5 35,167.8	35,064.7 34,908.2	36,057.2 37,902.8	38,865.5 38,501.0	37,788.2 36,562.7	34,984.0 0.0
MJSO 45,359.5 50,317.3 53,352.3	55,190.3 57,080.0	57,925.3 57,884.8	57,811.5 57,491.0	58,145.5 59,291.0	60,561.0 60,608.3	60,174.3 57,928.0	52,958.3 0.0
HR 7	279	⊼ & 4	15	17	19	22	23

										F crit	4.149097						
										P-value	4.72E+08 3.818252 0.059484 4.149097						
				Variance	1.2E+08	1.27E+08				4	3.818252						
				Average Variance	1815839 106814.1	1942502 114264.8 1.27E+08				MS	4.72E+08	32 1.24E+08				F <f crit<="" td=""><td></td></f>	
				Sum	1815839	1942502				df	-	32		33			
				Count	17	17				SS	4.72E+08	3.95E+09		4.43E+09			
	Anova: Single Factor		SUMMARY	Groups	July	August			ANOVA	Source of Variation	Between Groups	Within Groups		Total			
August	81,999	93,326	104,509	110,655	117,362	117,592	117,939	118,187	119,096	120,412	121,966	121,671	122,398	120,615	122,210	121,160	111,405
July	76,118	87,149	97,323	104,829	108,971	108,804	107,643	108,696	109,537	110,614	113,411	116,621	117,874	114,787	114,964	114,503	103,995
œ	7	ω	တ	10	7	12	13	4	15	16	17	18	19	20	21	22	23

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Attachment DIV 1-1

Electronic Excel Attachment

Dkt No 4975 attach DIV 1-1--part 4-RLC-- Rate Impact of the Efficiency Surch

RATE IMPACT OF THE EFFICIENCY SURCHARGE

BLOCK ISLAND UTILITY DISTRICT Rate Impact of the Efficiency Surchase

					Rate Im	pact of the E	Rate Impact of the Efficiency Surcharge	charge					
Service Class	January	February	March	April	May	June	July	August	September	October	November December	December	Annual
kWh Residential General Service General Service D	399,020 93,625 299,910	302,164 88,578 245,215	332,174 86,943 266,675	334,434 81,438 292,760	381,594 174,271 463,433	513,567 116,819 714,965	774,185 204,017 974,244	903,754 202,298 1,114,091	550,606 130,902 708,425	395,335 97,322 401,810	360,759 97,223 291,776	362,768 106,369 292,562	5,610,361 1,479,803 6,065,865
Total kWh	792,555	635,957	685,791	708,632	1,019,298	1,345,351	1,952,445	2,220,143	1,389,934	894,467	749,758	761,699	13,156,030
					4,026	5,314	19,524	22,201	5,490	3,533			060'09
			E00	Res Comm GS	1,507 688 1,831	2,029 461 2,824	7,742 2,040 9,742	9,038 2,023 11,141	2,175 517 2,798	1,562 384 1,587		24,052 6,114 29,923	
			-	Total								060'09	

Attachment DIV 1-1

Electronic Excel Attachment

Dkt No 4975 attach DIV 1-1-part 5-RLC- Rate Impact of Consold Pub Com Rates

RATE IMPACT OF CONSOLIDATING PUBLIC AND COMMERCIAL RATES

Public Authority Demand & Non-Demand Rate Comparison Public Authority Non-Demand v. Proposed Commercial Rate Public Authority Demand v. Proposed General Service Rate

PA - Non Demand	Public Authority		Custo	Customer*	
	Total Rate Class	Average	Low Total Use	High Total Use	High Peak Use
Current PA Kate	\$20,156	\$1,005.81	\$577.19	\$2,720.31	\$1,538.82
Proposed C Rate	\$21,082	\$1,055.61	\$587.80	\$2,926.82	\$1,708.41
	- CANADA				
Difference - \$	\$926	\$49.80	\$10.62	\$206.51	\$169.59
Difference - %	4.6%	5.0%	1.8%	7.6%	11.0%

Low Use Customer = 1/2 Average Use Customer
 High Use Customer = 3X Average Use Customer
 High Peak Use Customer = 2X Average Use in Peak Period

PA - Demand	Public Authority		Customer*	
	Total Rate Class	Average	High Peak LF	High Peak LF Low Peak LF
Current PA Demand Rate	\$167,098	\$15,533.71	\$15,292.08	\$15,821.86
Proposed GS Rate	\$176,274	\$16,297.89	\$15,655.68	\$17,339.51
		•		
Difference - \$	\$9,176	\$764.18	\$363.60	\$1,517.64
Difference - %	5.5%	4.9%	2.4%	%9.6

* High Peak Load Factor Customer = 56%
 Low Peak Load Factor Customer = 36%

Public Authority Non Demand-Commercial Bill Comparison Current & Proposed Rates - Total PA, Average PA, Low & High Use and High Peak Use PA Customer Rate Revenue Requirement at Current Rates

							ement at C								
Total Rate "C" v. PA Billing Parameters	January	February	March	April	May	June	July	August	September	October	November	December	Annual	Rate	
kWh Customers kWh/Cust-Mo	9,065 21	9,960 21	10,016 21	7,194 21	8,313 22	8,311 21	10,231 20	12,969 19	7,962 19	6,092 19	5,691 19	6,222 19	102,026 242		
Current Rates Customer	\$260	\$260	\$260	\$260	6070	****	****	****							
Pit-Distribution System Charge	\$1,100		\$1,215	\$873	\$272 \$1,008	\$260 \$2,015	\$248 \$2,481	\$235 \$3,145	\$235 \$1,931	\$235 \$739	\$235 \$690	\$235 \$755	\$2,996 \$17,160	\$12.38 \$0.2425 \$0.12	13
Monthly Bills	\$1,360	\$1,468	\$1,475	\$1,133	\$1,281	\$2,275	\$2,729	\$3,380	\$2,166	\$974	\$926	\$990	\$0 \$20,156		
Proposed Rates Customer	\$210	\$210	\$210	\$210	\$220	\$210	\$200	\$190	\$190	\$190	\$190	\$190	\$2,420	\$10.00	
Pit-Distribution System Charge	\$970		\$1,072	\$770	\$1,422	\$1,421 \$0	\$3,489 \$0	\$4,422 \$0	\$1,362 \$0	\$1,042	\$609	\$666	\$18,309 \$0	\$0.3410 \$0.17 \$25.00	10 \$0.1070
Efficiency Surcharge Monthly Bills	\$1,180	\$1,276	\$1,282	\$980	\$33 \$1,674	\$33 \$1,664	\$102 \$3,791	\$130 \$4,742	\$31 \$1,583	\$24 \$1,256	\$799	\$858	\$353 \$21,082	\$0.01 \$0.003	95
Diff over Current \$	-\$180	-\$192	-\$193	-\$153	\$394	-\$611	\$1,062	\$1,362	-\$583	\$282	-\$127	-\$134	\$926		
1%	-13.2%	-13,1%	-13,1%	-13,5%	30.7%	-26.9%	38.9%	40.3%	-26.9%	28.9%	-13.7%	-13.6%	4.6%	<u> </u>	
Average PA	January	February	March	April	May	June	July	August	September	October	November	December	Annual	Rate	
Customer Billing Parameters								-	•						
kWh Customers	9,065 21	9,960 21	10,016 21	7,194 21	8,313 22	8,311 21	10,231 20	12,969 19	7,962 19	6,092 19	5,691 19	6,222 19	102,026 242		
kWh/Cust-Mo	432	474	477	343	378	396	512	683	419	321	300	327	5,060		
Current Rates Customer	\$12.38	\$12.38	\$12.38	\$12.38	\$12.38	\$12.38	\$12,38	\$12.38	\$12.38	\$12.38	\$12.38	\$12.38	\$148.56	\$12.38	
Pit-Distribution System Charge	\$52.36	\$57.53	\$57.85	\$41.55	\$45.83	\$95.97 \$0.00	\$124.05 \$0.00	\$165.53	\$101.62 \$0.00	\$38.89	\$36.33	\$39.72	\$857.25 \$0.00	\$0.2425 \$0.12 \$42.20	13
Monthly Bill	\$64.74	\$69.91	\$70.23	\$53.93	\$58.21	\$108.35	\$136.43	\$177.91	\$114.00	\$51.27	\$48.71	\$52.10	\$1,005.81	UA.STQ	
Proposed Rates Customer	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$120.00	\$10.00	
Pit-Distribution System Charge	\$46.19	\$50.75	\$51.03	\$36.66	\$64.61	\$67.68 \$0.00	\$174.44 \$0.00	\$232.78 \$0.00	\$71.66 \$0.00	\$54.83	\$32.05	\$35.04	\$917.69 \$0.00	\$0.3410 \$0.17 \$25.00	0 \$0.1070
Efficiency Surcharge Monthly Bill	\$56.19	\$60.75	\$61.03	\$46.66	\$1.49 \$76.11	\$1,56 \$79.24	\$5.12 \$189.55	\$6.83 \$249.59	\$1.66 \$83.31	\$1.27 \$66.09	\$42.05	\$45.04	\$17.92 \$1,055.61	\$0.01 \$0.003	5
Diff over Current \$	-\$8.55	-\$9.16	-\$9.20	-\$7.28	\$17.89	-\$29,11	\$53.12	\$71.68	-\$30.69	\$14.82	-\$6.66	-\$7.06	\$49.80		
[%	-13.2%	-13.1%	-13.1%	-13.5%	30.7%	-26.9%	38.9%	40.3%	-26.9%	28.9%	-13.7%	-13.6%	5.0%	L	
1/2 Average PA Customer Biling Parameters	January	February	March	April	May	June	July	August	September	October	November	December	Annual	Rate	
kWh Customers kWh/Cust-Mo	9,065 21 216	9,960 21 237	10,016 21 238	7,194 21 171	8,313 22 189	8,311 21 198	10,231 20 256	12,969 19 341	7,962 19 210	6,092 19 160	5,691 19 150	6,222 19 164	102,026 242 2,530		
Current Rates Customer	\$12.38	\$12.38	\$12.38	\$12.38	\$12,38	\$12.38	\$12.38	\$12.38	\$12.38	\$12.38	\$12.38	\$12.38	\$148.56	\$12.38	
Pit-Distribution System Charge	\$26.18	\$28.77	\$28.93	\$20.78	\$22.92	\$47.99 \$0.00	\$62.03 \$0.00	\$82.76 \$0.00	\$50.81 \$0.00	\$19,45	\$18.17	\$19.86	\$428.63 \$0.00	\$0.2425 \$0.12* \$42.20	3
Monthly Bill	\$38.56	\$41.15	\$41.31	\$33.16	\$35.30	\$60.37	\$74.41	\$95.14	\$63.19	\$31.83	\$30.55	\$32.24	\$577.19	1 44220	
Proposed Rates Customer	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$10.00	\$120.00	\$10.00	
Pit-Distribution System Charge	\$23.09	\$25.37	\$25.52	\$18.33	\$32.31	\$33.84 \$0.00	\$87.22 \$0.00	\$116.38 \$0.00	\$35.83 \$0.00	\$27.41	\$16.02	\$17.52	\$458.84 \$0.00	\$0.3410 \$0.171 \$25.00	0 \$0.1070
Efficiency Surcharge Monthly Bill	\$33.09	\$35.37	\$35.52	\$28.33	\$0.75 \$43.05	\$0.78 \$44.62	\$2.56 \$99.78	\$3.41 \$129.79	\$0.83 \$46.68	\$0.63 \$38.05	\$26.02	\$27.52	\$8.96 \$587.80	\$0.01 \$0.0038	5
Diff over Current \$	-\$5,47 -14,2%	-\$5.77 -14.0%	-\$5.79 -14.0%	-\$4.83 -14.6%	\$7.78 22.0%	-\$15.75	\$25.37	\$34.65	-\$16.53	\$6.22	-\$4.52	-\$4.72	\$10.62		
Life	-13.2.0	-14.0.8	-14,0%	-14.676	22.0%	-26.1%	34.1%	36.4%	-28.2%	19.5%	-14.8%	-14.6%	1.8%	<u> </u>	
3X Average PA Customer	January	February	March	April	May	June	July	August 5	September	October	November	December	Annual	Rate	
Billing Parameters kWh	9,065	9,960	10,016	7 10#	g 242	8 24+	10.224	12 000	7 000	0.000					
Customers kWh/Cust-Mo	21 1,295	9,960 21 1,423	21 1,431	7,194 21 1,028	8,313 22 1,134	8,311 21 1,187	10,231 20 1,535	12,969 19	7,962 19	6,092 19	5,691 19	6,222 19	102,026 242		
Current Rates	1,203	1,420	1,431	1,020	1,134	1,10/	1,333	2,048	1,257	962	899	982	15,180		
Customer Pit-Distribution	\$12.38 \$157.08	\$12.38 \$172.59	\$12.38 \$173.56	\$12.38 \$124.66	\$12.38 \$137.50	\$12.38 \$287.92	\$12.38 \$372.15	\$12.38 \$496.58	\$12.38 \$304.88	\$12.38	\$12.38	\$12.38 \$110.17	\$148.56 \$2.571.75	\$12.38	,
System Charge Monthly Bill			\$185.94	\$137.04	\$149.88	\$0.00 \$300.30	\$0.00 \$384.53	\$0.00 \$508.96	\$0.00 \$317.24	\$129.06	\$109.00	\$119.17	\$2,571.75 \$0.00 \$2,720.31	\$0.2425 \$0.121 \$42.20	۰
Proposed Rates								,3.44		J.23.00	# . E 1.00	9101,00	V2,(20.31		
Customer Pit-Distribution	\$10.00 \$138.57	\$10.00 \$152.25	\$10,00 \$153,10	\$10.00 \$109.97	\$10.00 \$193.84	\$10.00 \$203.03	\$10.00 \$523.32	\$10.00 \$698.28	\$10.00 \$214.97	\$10.00 \$164.48	\$10.00 \$96.15	\$10.00 \$105.12	\$120.00 \$2,753.07	\$10.00 \$0.3410 \$0.171	0 \$0.1070
System Charge Efficiency Surcharge		****			\$4.48	\$0.00 \$4.69	\$0.00 \$15.35	\$0.00 \$20.48	\$0.00 \$4.97	\$3.80			\$0.00 \$53.76	\$25.00 \$0.01 \$0.0039	
Monthly Bill	\$148.57	\$162.25	\$163.10	\$119.97	\$208.32	\$217.72	\$548.66	\$728.76	\$229.94	\$178.28	\$106.15	\$115,12	\$2,926.82		
Diff over Current \$ %	-\$20.90 -12.3%	-\$22.73 -12.3%	-\$22.84 -12.3%	-\$17.08 -12.5%	\$58.44 39.0%	-\$82.58 -27.5%	\$164.13 42.7%	\$219.80 43.2%	-\$87,30 -27.5%	\$49.23 38.1%	-\$15.23 -12.5%	-\$16.43 -12.5%	\$206.51 7.6%		
2X Peak Use	January	February	March	April	May	June	lub-	Array A	2	Outst: :	Variation 1				
Averge PA Customer Billing Parameters KWh	9,065	9,960	10,016	7,194	8,313		July		September				Annual	Rate	
Customers kWh/Cust-Mo	21 432	9,900 21 474	21 477	7,194 21 343	8,313 22 756	8,311 21 792	10,231 20 1,023	12,969 19 1,365	7,962 19 638	6,092 19	5,691 19	6,222 19	102,026 242		
Current Rates		***	-11	. ~ .	, 30	, 84	1,023	1,200	035	321	300	327	7,447		
Customer Pit-Distribution	\$12.38 \$52.36	\$12.38 \$57.53	\$12.38 \$57.85	\$12.38 \$41.55	\$12.38 \$91.67	\$12.38 \$191.94	\$12.38 \$248.10	\$12.38 \$331.05	\$12.38 \$203.24	\$12.38 \$38.89	\$12.38 \$36.33	\$12.38 \$39.72	\$148.58 \$1.200.20	\$12.38	.
System Charge Monthly Bill	\$64.74	\$69.91	\$70.23	\$53.93		\$0.00 \$204.32	\$0.00 \$260.48	\$0.00 \$343.43	\$0.00 \$215.62	\$51.27	\$36.33	\$39.72 \$52.10	\$1,390.26 \$0.00 \$1,538.82	\$0.2425 \$0.121 \$42.20	·
Proposed Rates							,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		VM 14.VL	401.21	₩ 40.7 \$	ψυ 2. 10	Ø1,000.8Z		
Customer Pit-Distribution	\$10,00 \$46,19	\$10.00 \$50.75	\$10.00 \$51.03	\$10.00 \$36.66	\$10.00 \$129.23	\$10.00 \$135.35	\$10.00 \$348.88	\$10.00 \$465.52	\$10.00 \$143.32	\$10,00 \$54,83	\$10.00 \$32.05	\$10.00 \$35.04	\$120.00 \$1,528.83	\$10.00 \$0.3410 \$0.171	\$0.1070
System Charge Efficiency Surcharge					\$2.99	\$0.00 \$3.13	\$25.00 \$10.23	\$0.00 \$13.65	\$0.00 \$3.31	\$1.27		-30.09	\$25.00 \$34.57	\$25.00 \$0.01 \$0.0039	1
Monthly Bill	\$56.19	\$60.75	\$61.03		\$142.21	\$148.48	\$394.11	\$489.17	\$156.63	\$66.09	\$42.05	\$45.04	\$1,708.41	44.07 \$0,0038	
Diff over Current \$ %	-\$8.55 -13.2%	-\$9.16 -13.1%	-\$9.20 -13.1%	-\$7.28 -13.5%	\$38.16 36.7%	-\$55.85 -27.3%	\$133.63 51.3%	\$145.74 42.4%	-\$58.99 -27.4%	\$14.82 28.9%	-\$6.66 -13.7%	-\$7.06 -13.6%	\$169.59 11.0%		

Attachment DIV 1-1

Electronic Excel Attachment

Dkt No 4975 attach DIV 1-1---part 6-DGB--test year stats

Attachment DIV 1-1
Electronic Excel Attachment

	Re	esidential	Co	mmercial		Demand	Publi	c-Demand	 Public	 Other	 Total
KWH KW		327,039		89,162 -		285,744 1,040		71,047 215	9,065	-	782,057 1,255
System											
# Customers		1334		310	•	230		10	21	0	1,905
Plant & Distribution Charge Fuel Surcharge	\$	29,826	\$	10,744	\$	31,146	\$	6,948	\$ 1,100	\$ -	\$ 79,764
Standard Offer Transmission Charge Demand		23,187 25,476		6,322 6,946		20,259 22,259 6,791		5,037 5,535 1,331	643 706	-	55,448 60,922 8,122
Customer Charge System Charge Street Lighting		16,515 - -		3,838 - -		4,271		186	260 - -	- - 583	25,070 - 583
Misc	***********	-		-		-	***************************************		 -	 -	 -
	\$	95,004	\$	27,849	\$	84,727	\$	19,037	\$ 2,708	\$ 583	\$ 229,909
Rate Plant & Distribution Charge Fuel Surcharge		R 0.0912		G 0.1205 -		D 0.1090 -		P 0.0978 -	P 0.1213 -		
Standard Offer Transmission Charge Demand		0.0709 0.0779		0.0709 0.0779		0.0709 0.0779 6.53		0.0709 0.0779 6.19	0.0709 0.0779		
Customer Charge System Charge		12.38		12.38		18.57		18.57	12.38		

	Re	sidential	Co	mmercial	 Demand	Pul	olic-Demand	Public	Other	 Total
KWH KW		246,218		83,838	228,271 637		59,867 146	9,960	<u>-</u> -	628,154 783
System										
# Customers		1341		314	227		10	21	0	1,913
Plant & Distribution Charge Fuel Surcharge	\$	22,455	\$	10,103	\$ 24,882	\$	5,855	\$ 1,208	\$ -	\$ 64,502
Standard Offer		17,457		5,944	16,184		4,245	706	-	44,536
Transmission Charge		19,180		6,531	17,782		4,664	776	-	48,933
Demand Customer Charge		16 600		2 007	4,160		904			5,063
Customer Charge System Charge		16,602		3,887	4,215		186	260	•	25,150
Street Lighting		_		_	_		-		583	583
Misc		-		-	 		-	 	 -	 -
	\$	75,694	\$	26,465	\$ 67,223	\$	15,853	\$ 2,950	\$ 583	\$ 188,768
Rate		R		G	D		Р	Р		
Plant & Distribution Charge		0.0912		0.1205	0.1090		0.0978	0.1213		
Fuel Surcharge		-		_	-			-		
Standard Offer		0.0709		0.0709	0.0709		0.0709	0.0709		
Transmission Charge Demand		0.0779		0.0779	0.0779 6.53		0.0779 6.19	0.0779		
Customer Charge System Charge		12.38		12.38	18.57		18.57	12.38		

For Billing Month March 2018

•	Residential	Commercial	Demand	Public-Demand	Public	Other	Total
KWH KW	267,383 -	82,076 -	259,197 1,064	59,467 191	10,016	<i>-</i>	678,139 1,255
System							
# Customers	134	1 313	3 227	. 10	. 21	0	1,912
Plant & Distribution Charge Fuel Surcharge	\$ 24,385	\$ 9,890	\$ 28,252	\$ 5,816 -	\$ 1,215	\$ -	\$ 69,558 -
Standard Offer Transmission Charge Demand	18,957 20,829 -		•	4,216 4,632 1,182	710 780	-	48,080 52,827 8,130
Customer Charge System Charge	16,602	3,875		186	260	-	25,138
Street Lighting Misc	***************************************	_	-	-		583	583 ————
	\$ 80,773	\$ 25,978	\$ 77,983	\$ 16,032	\$ 2,965	\$ 583	\$ 204,316
Rate Plant & Distribution Charge	R 0.0912			P 0.0978	P 0.1213		
Fuel Surcharge Standard Offer Transmission Charge Demand	0.0709 0.0779			0.0709 0.0779 6.19	0.0709 0.0779		
Customer Charge System Charge	12.38	12.38		18.57	12.38		

For Billing Month April 2018

	Re	esidential	Со	mmercial	 Demand	Pub	lic-Demand	Public	***************************************	Other	Total
KWH KW		270,707		78,966 -	285,674 1,297		58,613 208	7,194		- -	701,154 1,505
System											
# Customers		1335		313	227		10	21		0	1,906
Plant & Distribution Charge Fuel Surcharge	\$	24,688	\$	9,515 -	\$ 31,138	\$	5,732	\$ 873	\$	-	\$ 71,946
Standard Offer		19,193		5,599	20,254		4,156	510		_	49,712
Transmission Charge		21,088		6,151	22,254		4,566	560		-	54,619
Demand		-		-	8,469		1,287			-	9,756
Customer Charge		16,527		3,875	4,215		186	260		-	25,063
System Charge		-		-	-		-	•			_
Street Lighting Misc		_		- · · ·	_		-			583	583
Wildo					 			 	**********	-	-
		81,496	\$	25,140	\$ 86,330	\$	15,927	\$ 2,203	\$	583	\$ 211,679
Rate		R		G	D		P	Р			
Plant & Distribution Charge		0.0912		0.1205	0.1090		0.0978	0.1213			
Fuel Surcharge		•		-	-			-			
Standard Offer		0.0709		0.0709	0.0709		0.0709	0.0709			
Transmission Charge		0.0779		0.0779	0.0779		0.0779	0.0779			
Demand					6.53		6.19				
Customer Charge System Charge		12.38		12.38	18.57		18.57	12.38			

For Billing Month May 2018

	Residentia	l Comme	rcial	Demand	Public-Den	nand	Public	Oth	er	Total	
KWH KW	291,51: -	9 175,	733 -	462,856 2,166		,991 224	8,313			1,003,41 2,39	
System											
# Customers	134	1	318	229		10	22		0	1,92	: 0
Plant & Distribution Charge Fuel Surcharge	\$ 26,58	7 \$ 21, -	176 \$	50,451	\$ 6,	356 \$	1,008	\$		\$ 105,57	'8
Standard Offer	28,48	1 17,	169	45,221	6,	350	812		_	98,03	3
Transmission Charge	18,86	I 11,	370	29,947		205	538		-	64,92	
Demand Customer Charge	16.60	-	-	14,144	. 1,	387	070		-	15,53	
Customer Charge System Charge	16,60	د ع. -	937	4,253		186	272		-	25,24	.9
Street Lighting		_	-	-		-			583	58	3
Misc		_	-	_		-			-	-	Ü
	\$ 90,53	l \$ 53,	652 \$	144,016	\$ 18,	483		\$	583	\$ 309,89)5_
Rate	R	G		D	Р		Р .				
Plant & Distribution Charge	0.091	_	205	0.1090	•	978	0.1213				
Fuel Surcharge	-	- 0.1	-	-	0.0	-	0.1210		•		
Standard Offer	0.097	7 0.0	977	0.0977	0.0	977	0.0977			•	
Transmission Charge	0.064	7 0.0	647	0.0647		647	0.0647				
Demand	40.0			6.53		6.19					
Customer Charge System Charge	12.3	3 12	2.38	18.57	18	8.57	12.38				

For Billing Month June 2018

KWH KW 375,647 112,980 756,535 86,754 8,311 - 1,340,227 KW - - 3,322 320 - - 1,340,227 System 437 120 - - - 557 # Customers 1328 307 262 11 21 0 1,929 Plant & Distribution Charge \$ 90,118 \$ 29,962 \$ 165,303 \$ 16,978 \$ 2,015 \$ - \$ 304,376 Fuel Surcharge 3,756 1,130 7,565 868 83 13,402 Standard Offer 36,701 11,038 73,913 8,476 812 - \$ 304,376 Transmission Charge 24,304 7,310 48,948 5,613 538 - 86,713 Demand - - 65,045 5,942 - - 70,987 Customer Charge 16,441 3,801 4,865 204 260 - 25,571 Sytem Charge		Residentia	ıl C	ommercial	Demand	Pub	lic-Demand		Public		Other		Total
KW - - 3,342 36,754 6,511 - 1,340,227 System 437 120 - - 557 # Customers 1328 307 262 11 21 0 1,929 Plant & Distribution Charge \$ 90,118 \$ 29,962 \$ 165,303 \$ 16,978 \$ 2,015 \$ - \$ 304,376 Fuel Surcharge 3,756 1,130 7,565 868 83 13,402 Standard Offer 36,701 11,038 73,913 8,476 812 - 130,940 Transmission Charge 24,304 7,310 48,948 5,613 538 - 86,713 Demand - - 65,045 5,942 - 70,987 Customer Charge 16,441 3,801 4,865 204 260 - 25,571 System Charge 9,837 5,064 - - - - 14,901 Street Lighting - -										**********			
System		375,64	7	112,980	756,535		86,754		8,311		-		1.340.227
# Customers 1328 307 262 11 21 0 1,929 Plant & Distribution Charge \$ 90,118 \$ 29,962 \$ 165,303 \$ 16,978 \$ 2,015 \$ - \$ 304,376 Fuel Surcharge 3,756 1,130 7,565 868 83 13,402 Standard Offer 36,701 11,038 73,913 8,476 812 - 130,940 Transmission Charge 24,304 7,310 48,948 5,613 538 - 86,713 Demand 65,045 5,942 - 70,987 Customer Charge 16,441 3,801 4,865 204 260 - 25,571 System Charge 9,837 5,064 5 25,571 System Charge 9,837 5,064 5 25,571 System Charge 9,837 5,064 5 583 583 583 Misc - 583 Misc	KW	-		-	3,322		320		,		-		
Plant & Distribution Charge \$90,118 \$29,962 \$165,303 \$16,978 \$2,015 \$ - \$304,376 \$	System	43	7	120					-				557
Surcharge 3,756 1,130 7,565 868 83 13,402	# Customers	132	28	307	262		11		21		0		1,929
Fuel Surcharge 3,756 1,130 7,565 868 83 13,402 Standard Offer 36,701 11,038 73,913 8,476 812 130,940 Transmission Charge 24,304 7,310 48,948 5,613 538 86,713 Demand - - 65,045 5,942 - 70,987 Customer Charge 16,441 3,801 4,865 204 260 - 25,571 System Charge 9,837 5,064 - - - - 14,901 Street Lighting - - - - - - 583 583 Misc -	Plant & Distribution Charge	\$ 90,11	8 \$	29,962	\$ 165,303	\$	16.978	\$	2.015	\$	_	\$	304 376
Standard Offer 36,701 11,038 73,913 8,476 812 130,940 Transmission Charge 24,304 7,310 48,948 5,613 538 86,713 Demand - - 65,045 5,942 - 70,987 Customer Charge 16,441 3,801 4,865 204 260 - 25,571 System Charge 9,837 5,064 - - - - 14,901 Street Lighting - - - - - - 583 583 Misc -	•	•		1,130		,		*		*		*	
Demand - - 65,045 5,942 - 70,987 Customer Charge 16,441 3,801 4,865 204 260 - 25,571 System Charge 9,837 5,064 - - - - 14,901 Street Lighting - - - - - - 583 583 Misc - </td <td></td> <td></td> <td></td> <td>•</td> <td></td> <td></td> <td>8,476</td> <td></td> <td>812</td> <td></td> <td>-</td> <td></td> <td>•</td>				•			8,476		812		-		•
Customer Charge 16,441 3,801 4,865 204 260 - 25,571 System Charge 9,837 5,064 14,901 Street Lighting		24,30	4	7,310					538		-		86,713
System Charge 9,837 5,064 - - - 14,901 Street Lighting - - - - - - 583 583 Misc \$ 181,157 \$ 58,305 \$ 365,640 \$ 38,081 \$ 3,708 \$ 583 \$ 647,474 Rate R G D P P Plant & Distribution Charge 0.2399 0.2652 0.2185 0.1957 0.2425 Fuel Surcharge 0.0100 0.0100 0.0100 0.0100 0.0100 0.0100 Standard Offer 0.0977 0.0977 0.0977 0.0977 0.0977 0.0977 Transmission Charge 0.0647 0.0647 0.0647 0.0647 0.0647 0.0647 0.0647 Demand 19.58 18.57 12.38		16 44	 1	2 004	•		•				•		•
Street Lighting Misc \$\begin{array}{c ccccccccccccccccccccccccccccccccccc		•		•	4,865		204		260		-		
Misc \$ 181,157 \$ 58,305 \$ 365,640 \$ 38,081 \$ 3,708 \$ 583 \$ 647,474 Rate R G D P P Plant & Distribution Charge 0.2399 0.2652 0.2185 0.1957 0.2425 Fuel Surcharge 0.0100 0.0100 0.0100 0.0100 0.0100 Standard Offer 0.0977 0.0977 0.0977 0.0977 0.0977 Transmission Charge 0.0647 0.0647 0.0647 0.0647 0.0647 Demand 19.58 18.57 12.38 Customer Charge 12.38 12.38 18.57 18.57 12.38	•	0,00	-	J,004 -	_		-				502		•
Rate R G D P P Plant & Distribution Charge 0.2399 0.2652 0.2185 0.1957 0.2425 Fuel Surcharge 0.0100 0.0100 0.0100 0.0100 0.0100 Standard Offer 0.0977 0.0977 0.0977 0.0977 0.0977 Transmission Charge 0.0647 0.0647 0.0647 0.0647 Demand 19.58 18.57 Customer Charge 12.38 12.38 18.57 18.57 12.38			_		 **			······································	***	***************************************			
Plant & Distribution Charge 0.2399 0.2652 0.2185 0.1957 0.2425 Fuel Surcharge 0.0100 0.0100 0.0100 0.0100 0.0100 Standard Offer 0.0977 0.0977 0.0977 0.0977 0.0977 Transmission Charge 0.0647 0.0647 0.0647 0.0647 0.0647 Demand 19.58 18.57 18.57 12.38 Customer Charge 12.38 12.38 18.57 18.57 12.38		\$ 181,15	7 \$	58,305	\$ 365,640	\$	38,081	\$	3,708	\$	583	\$	647,474
Plant & Distribution Charge 0.2399 0.2652 0.2185 0.1957 0.2425 Fuel Surcharge 0.0100 0.0100 0.0100 0.0100 0.0100 Standard Offer 0.0977 0.0977 0.0977 0.0977 0.0977 Transmission Charge 0.0647 0.0647 0.0647 0.0647 Demand 19.58 18.57 Customer Charge 12.38 12.38 18.57 18.57 12.38	Rate	R		G	D		Р		P				
Standard Offer 0.0977 0.0977 0.0977 0.0977 0.0977 Transmission Charge 0.0647 0.0647 0.0647 0.0647 0.0647 Demand 19.58 18.57 Customer Charge 12.38 12.38 18.57 12.38	-	0.239	€	0.2652	0.2185		0.1957						
Transmission Charge 0.0647 0.0647 0.0647 0.0647 0.0647 Demand 19.58 18.57 Customer Charge 12.38 12.38 18.57 18.57 12.38	9		-		0.0100		0.0100		0.0100				
Demand 19.58 18.57 Customer Charge 12.38 12.38 18.57 18.57 12.38									0.0977				
Customer Charge 12.38 12.38 18.57 18.57 12.38		0.064	7	0.0647					0.0647				
Out to 10.07 12.00		12.2	•	10.20					40.00				
Oysiem Gharge 22.51 42.20 42.20	System Charge	22.5		42.20	16.57		18.57		12.38 42.20				

•	Residential	Commercial	Demand	Public-Demand	Public	Other	Total
KWH KW	562,126 -	200,185 -	1,063,666 3,752	110,207 344	10,231	-	1,946,415 4,096
System	753	174			-		927
# Customers	1324	306	272	11	20	0	1,933
Plant & Distribution Charge Fuel Surcharge Standard Offer Transmission Charge Demand Customer Charge System Charge Street Lighting Misc	\$ 134,854 5,621 54,920 36,370 - 16,391 16,950	2,002 19,558 12,952 - 3,788 7,343 -	\$ 232,411 10,637 103,920 68,819 73,464 5,051	1,102 10,767 7,130 6,388 204	\$ 2,481 \$ 102 1,000 662 248	- - - - - 583	\$ 444,403 19,464 190,165 125,933 79,852 25,682 24,293 583
Rate Plant & Distribution Charge Fuel Surcharge Standard Offer Transmission Charge Demand Customer Charge System Charge	\$ 265,106 R 0.2399 0.0100 0.0977 0.0647 12.38 22.51	\$ 98,732 G 0.2652 0.0100 0.0977 0.0647 12.38 42.20	D 0.2185 0.0100 0.0977 0.0647 19.58 18.57	P 0.1957 0.0100 0.0977 0.0647 18.57 18.57	P 0.2425 0.0100 0.0977 0.0647 12.38 42.20	5 583	\$ 910,375

For Billing Month August 2018

	Residential	Commercial	Demand	Public-Demand	Public	Other	Total
LZIAN I							
KWH KW	648,592 -	193,791 -	1,233,275 3,908	.,	12,969	-	2,213,768 4,272
System	838	. 194			-		1,032
# Customers	1305	304	293	3 11	19	0	1,932
Plant & Distribution Charge	\$ 155,597		•		\$ 3,145	\$ -	\$ 504,096
Fuel Surcharge	6,486	1,938	12,333		130		22,138
Standard Offer	63,367	18,933	120,872	•	1,267	-	216,666
Transmission Charge Demand	41,964	12,538	80,045		839	-	143,483
Customer Charge	16,156	3.764	76,519	6,759	005	-	83,278
System Charge	18,863	3,764 8,187	5,441	204	235	-	25,800
Street Lighting	10,005	0,107	_	<u>.</u> .		583	27,050 583
Misc	-	-	_		***************************************	-	
	\$ 302,434	\$ 96,753	\$ 564,680	\$ 53,028	\$ 5,616	\$ 583	\$ 1,023,095
Rate	R	G	D	Р	Р		
Plant & Distribution Charge	0.2399	0.2652	0.2185	0.1957	0.2425		
Fuel Surcharge	0.0100	0.0100	0.0100	0.0100	0.0100		•
Standard Offer	0.0977	0.0977	0.0980		0.0977		
Transmission Charge	0.0647	0.0647	0.0649	0.0647	0.0647		
Demand	10.00	40.00	19.58	18.57			
Customer Charge System Charge	12.38 22.51	12.38	18.57	18.57	12.38		
System Charge	22.51	42.20			42.20		

For Billing Month September 2018

	Residential	Commercial	Demand	Public-Demand	Public	Other	Total
KWH KW	393,201 -	125,828	768,463 3,025	88,704 278	7,962	<u> </u>	1,384,158 3,303
System	491	132			_		623
# Customers	1301	305	293	11	19	0	1,929
Plant & Distribution Charge Fuel Surcharge Standard Offer Transmission Charge Demand Customer Charge System Charge Street Lighting Misc	\$ 94,329 3,932 38,416 25,440 - 16,106 11,052	\$ 33,370 1,258 12,293 8,141 - 3,776 5,570	\$ 167,909 7,685 75,460 49,972 59,230 5,441	\$ 17,359 887 8,666 5,739 5,162 204	\$ 1,931 8 80 778 515 235	583 -	\$ 314,898 13,842 135,613 89,807 64,392 25,763 16,623 583
Rate Plant & Distribution Charge Fuel Surcharge Standard Offer Transmission Charge Demand Customer Charge System Charge	\$ 189,276 R 0.2399 0.0100 0.0977 0.0647 12.38 22.51	\$ 64,409 G 0.2652 0.0100 0.0977 0.0647 12.38 42.20	\$ 365,696 D 0.2185 0.0100 0.0982 0.0650 19.580 18.57	P 0.1957 0.0100 0.0977 0.0647 18.570 18.57	P 0.2425 0.0100 0.0977 0.0647 12.38 42.20	5 583	\$ 661,521

For Billing Month October 2018

	Residential	Commercial	Demand	Public-Demand	Public	Other	Total
KWH KW	289,747 -	92,151 -	434,533 2,239	67,336 233	6,092	-	889,859 2,472
System		•					
# Customers	1294	300	303	11	19	0	1,927
Plant & Distribution Charge Fuel Surcharge	\$ 26,367	\$ 11,104	\$ 47,364	\$ 6,585	\$ 739	\$ -	\$ 92,160
Standard Offer	28,308	9,003	42,454	6,579	595	-	86,939
Transmission Charge Demand	18,747	5,962	28,114	4,357	394	-	57,574
Customer Charge	16,020	3,714	14,621 5,627	1,439 204	235		16,060 25,800
System Charge		-	0,02.	201	200		25,000
Street Lighting Misc	-	-	-	-		583	583 -
	\$ 89,442	\$ 29,784	\$ 138,180	\$ 19,164	\$ 1,964	\$ 583	\$ 279,116
Rate	R	G	D	P	Р		
Plant & Distribution Charge	0.0910	0.1205	0.1090	0.0978	0.1213		
Fuel Surcharge Standard Offer	0.0977	0.0977	0.0977	0.0977	0.0977		
Transmission Charge Demand	0.0647	0.0647	0.0647 6.53	0.0647 6.18	0.0647		
Customer Charge System Charge	12.38	12.38	18.57	18.57	12.38		

For Billing Month November 2018

•	Residentia	Commerci	al Demand	Public-Demand	Public	Other	Total
KWH KW	259,388	3 92,45 -	9 324,856 1,653	63,668 218	5,691		746,062 1,871
System							
# Customers	128	9 30	00 31 ⁻	11	19	0	1,930
Plant & Distribution Charge Fuel Surcharge	\$ 23,604	\$ 11,14 -	1 \$ 35,409	\$ 6,227	\$ 690	\$ -	\$ 77,072
Standard Offer	25,342	9,03	3 31,738	6,220	556	-	72,890
Transmission Charge	16,782	5,98	2 21,018	4,119	368	_	48,270
Demand	45.05	-	- 10,794	1,349		-	12,144
Customer Charge	15,958	3,71	4 5,775	204	235	-	25,887
System Charge Street Lighting		-		-		583	
Misc		- -		-		2003	583

	\$ 81,687	7 \$ 29,87	1 \$ 104,735	\$ 18,120		\$ 583	\$ 236,846
Rate	R	G	D	Р	Р		
Plant & Distribution Charge	0.0910				0.1213		
Fuel Surcharge	•	-	-	-	-		
Standard Offer	0.0977	0.097	7 0.0977	0.0977	0.0977		
Transmission Charge	0.0647	0.064		0.0647	0.0647		
Demand			6.53	6.19			
Customer Charge System Charge	12.38	3 12.3	8 18.57	18.57	12.38		

For Billing Month December 2018

	Reside	ntial	Commercia		Demand	Pub	lic-Demand		Public	 Other	 Total
KWH KW	264	,323	100,147 -		324,783 1,380		66,224 196		6,222	-	761,699 1,576
System											
# Customers		1298	29	7	317		11		19	0	1,942
Plant & Distribution Charge Fuel Surcharge	\$ 24	,053	\$ 12,068	\$	35,401	\$	6,477	\$	755	\$ -	\$ 78,754
Standard Offer		,824	9,784		31,731		6,470		608	_	74,418
Transmission Charge Demand	17	,102	6,480		21,013 9,011		4,285 1,213		403	-	49,282
Customer Charge	16	,069	3,677		5,887		204		235	-	10,225 26,072
System Charge		-	•		-		-			-	-
Street Lighting Misc		-		•	-		-			583	583 -
·	***************************************							·		 	 -
	\$ 83	,049	\$ 32,008	\$	103,044	\$	18,649	\$	2,000	\$ 583	\$ 239,334
Rate	R		G		D		Р		Р		
Plant & Distribution Charge	0.0	0910	0.1205		0.1090		0.0978		0.1213		
Fuel Surcharge Standard Offer	0.6	- 0977	0.0977		0.0977		- 0.0977		0.0977		
Transmission Charge		0647	0.0647		0.0577		0.0977		0.0977		
Demand					6.53		6.19				
Customer Charge System Charge	1	2.38	12.38		18.57		18.57		12.38		

For Billing Month December 2018

	Residential	Commercial	Demand	Public-Demand	Public	Other	Total	Total Public
KWH	4,195,890	1,427,316	6,427,853	922,019	102,026	_	13,075,104	1,024,045
KW	• •	-	25,483	2,937	-	-	28,420	2,937
	-	•	-	-	-	-		-,
System	2,519	620	-	•	-	-		-
	-	-	-	-	-	-		-
# Customers	15,831	3,687	3,191	127	242	-	23,078	369
	-	-	-	-	-	-		-
	-	-	-	-	=	-		-
Plant & Distribution Charge	676,863	263,555	1,119,137	130,391	17,160	-	\$ 2,207,107	147,551
Fuel Surcharge	19,796	6,328	38,219	4,108	395	-	68,846	4,503
Standard Offer	380,154	130,497	600,385	83,408	8,997	-	1,203,441	92,405
Transmission Charge	286,144	96,757	430,364	62,941	7,079	-	883,285	70,021
Demand	-	-	349,195	34,344	· -	-	383,539	34,344
Customer Charge	195,988	45,645	59,256	2,358	2,996	-	306,244	5,354
System Charge	56,703	26,164	-	· <u>-</u>	· -	_	82,867	~
Street Lighting	-	-	-	-	-	7,001	7,001	-
Misc				-	-	-	-	*
	\$ 1,615,647	\$ 568,945	\$ 2,596,557	\$ 317,552		3 7,001	\$ 5,142,329	

Electronic Excel Attachment

Dkt No 4975 attach DIV 1-1---part 7-DGB--test year stats residential counts

Block Island Power Company General Ledger Jan 1, 2017 thru Dec 31, 2017 REVENUES

327,039 245.16 and 28,022.00	246,218										***************************************	
		267,383	270,707	291,519	375,647	562,126	648,592	393,201	289,747	259,388	264,323	4,195,890
	183.61	199.39	201.87	217.39	282.87	424.57	497.01	302.23	223.92	201.23	203.64	
Res before Dem 55.00	22,384.00 55.00	24,097.00 55.00	22,253.00 55.00	28,253.00 55.00	21,450.00	19,121.00 30.00	9,444.00	3,754.00 11.00	2,995.00 8.00	1,855.00 2.00		183,628.00
Res kw sales before transfer to Demand 122.81	77.29	143.82	156.14	232.00	145.20	162.98	72.16	41.03	35.96	10.97		1,200.35
New Residential 5,464.77 NEW RES NOT IN TY 19.00	3,204.02 12.00	3,146.68 12.00	3,027.45 12.00	6,737.37 12.00	4,416.16	2,616.80	4,462.29 7.00	3,300.41	3,686.04	3,390.07		43,452.05
4440.0001 Residential Sales 1334 Counts	1341	1341	1341	1341	1328	1324	1305	1301	1294	1289	1298	
(55) (55) (9)	1341 (55)	1341 (55)	1341 (55)	1341 (55) 12	1328 (42)	1324 (30)	1305 (14)	1301 (11) 8	1294 (8) 12	1289 (2) 11	1298	
1702 HWX	1230	1298	9671	1298	1298	9671	1298	1298	1298	1298	1298	
327,039 (28,022)	246,218 (22,384)	267,383 (24,097)	270,707	291,519 (28,253)	375,647	562,126	648,592	393,201	289,747	259,388	264,323	4,195,890
204.405	3,204	3,147	3,027	6,737	4,416	2,617	4,462	3,300	3,686	3,390		43,452

Electronic Excel Attachment

Dkt No 4975 attach DIV 1-1---part 8-DGB--test year stats commercial counts

Attachment DIV 1-1
Electronic Excel Attachment

Block Island Power Company General Ledger Jan 1, 2017 thru Dec 31, 2017 REVENUES

Account ID Account Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
Residential Sales	327,039	246,218	267,383	270,707	291,519	375,647	562,126	648,592	393,201	289,747	259,388	264,323	4,195,890
Commercial Sales	89,162	83,838	82,076	78,966	175,733	112,980	200,185	193,791	125,828	92,151	92,456	100,147	1,427,314
Residential Sales ave kwh	245.16	183.61	199.39	201.87	217.39	282.87	424.57	497.01	302.23	223.92	201.23	204.58	
Commercial Sales ave kwh	287.62	267.00	262.22	252.29	561.45	368.01	654.20	637.47	412.55	307.17	308.19	337.20	
Comm sales before transfer to Demand Comm before Dem	4,889.53	4,539.02 17.00	4,457.80	4,288.89	9,544.60 17.00	4,048.14	6,541.99 10.00	5,099.76 8.00	3,300.41 8.00	921.51 3.00	924.56 3.00	• •	48,556.22
Ave Kw Comm sales before transfer to Demand	1.87	2.30 39.16	2.45 41.65	2.60 44.13	3.87	4.64	7.52 75.24	9.15 73.24	4.55 36.38	3.65 10.94	3.46 10.39	2.82	479.71
New Comm	1,150.48	267.00	262.22 1.00	252.29	561.45	368.01	654.20 1.00	637.47	412.55				4,565.67
4442.0001 Commercial Sales	310	314	313	313	313	307	306	304	305	300	300	297	
Counts	310 (17.00)	314 (17.00)	313 (17.00)	313 (17.00)	313 (17.00)	307	306 (10.00)	304 (8.00)	305	300 (3.00)	300	297	
, 4	4.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	1.00	297	297	297	
KWH	89,162 (4,890) 1,150	83,838 (4,539) 267	82,076 (4,458) 262	78,966 (4,289) 252	175,733 (9,545) 561	112,980 (4,048) 368	200,185 (6,542) 654	193,791 (5,100) 637	125,828 (3,300) 413	92,151 (922)	92,456 (925)	100,147	1,427,314 (48,556) 4,566
ı	85,423	79.566	77,880	74.929	166,750	109.300	194.297	189,329	122.940	91.230	91.532	100.147	1 383 323

Electronic Excel Attachment

Dkt No 4975 attach DIV 1-1---part 9-DGB--test year stats DEMAN counts

Block Island Power Company General Ledger Jan 1, 2017 thru Dec 31, 2017 REVENUES

Account ID Account Description	on Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
KWH	285,744	228,271	259,197	285,674	462,856	756,535	1,063,666	1,233,275	768,463	434,533	324,856	324,783	
KW	1,040	637	1,064	1,297	2,166	3,322	3,752	3,908	3,025	2,239	1,653	1,380	
Demand	230	227	227	227	229	262	272	293	293	303	311	317	
ave kwh Commercial size	287.62	267.00	262.22	252.29	561.45	368.01	654.20	637.47	412.55	307.17	308.19	337.20	
ave kw Commercial size	1.87	2.30	2.45	2.60	3.87	4.64	7.52	9.15	4.55	3.65	3.46	2.82	
New Demand KWH.	4,314.29	4,806.02	4,720.03 18.00	4,541.18	8,983.16 16.00	736.03 2.00	3,271.00 5.00	1, 274 ,94 2.00	2,062.75 5.00	921.51 3.00	308.19 1.00		35,939.09
New Demand KW	28.07	41.47	44.10	46.73	61.86	9.28	37.62	18.31	22.74	10.94	3.46	•	324.58
Res kwh sales before transfer to Demand Res before Dem	28,022.00 55.00	22,384.00 55.00	24,097.00 55.00	22,253.00 55.00	28,253.00 55.00	21,450.00 42.00	19,121.00 30.00	9,444.00 14.00	3,754.00 11.00	2,995.00 8.00	1,855.00		183,628.00
Res kw sales before transfer to Demand	122.81	77.29 143.82	143.82	156.14	232.00	145.20	162.98	72.16	41.03	35.96	10.97		1,200.35
Res sales already inc in demand but no kw reading for jan thru may	reading for jan thru	may											
Res kw sales before transfer to Demand	34.78	21.89	40.73	44.22	65.70	ı	•	ě	*		•	•	207.31
Comm sales before transfer to Demand Comm before Dem	4,889.53	4,539.02 17.00	4,457.80	4,288.89 17.00	9,544.60 17.00	4,048.14	6,541.99 10.00	5,099.76 8.00	3,300.41 8.00	921.51 3.00	924.56 3.00		48,556.22
Ave Kw Comm sales before transfer to Demand	1.87 31.81	2.30 39.16	2.45 41.65	2.60 44.13	3.87	4.64	7.52 75.24	9.15 73.24	4.55	3.65	3.46 10.39	2.82	479.71
Counts	230 15 55 57 17	227 18 55 17 317	227 18 55 17 317	227 18 55 17 317	229 16 55 17 317	262 2 42 11	272 5 30 10 317	293 2 14 8 8	293 5 11 8 317	303 3 8 8 3	311 2 2 3 3 317	317	
KWH FYE 12/2018 Full year new accounts Full year Residential Transfers Full year Commercial Transfers	285,744 4,314 28,022 4,890 322,970	228,271 4,806 22,384 4,539 260,000	259,197 4,720 24,097 4,458 292,472	285,674 4,541 22,253 4,289 316,757	462,856 8,983 28,253 9,545 509,637	756,535 736 21,450 4,048 782,769	1,063,666 3,271 19,121 6,542 1,092,600	1,233,275 1,275 9,444 5,100 1,249,094	768,463 2,063 3,754 3,300 777,580	434,533 922 2,995 922 439,371	324,856 308 1,855 925 327,944	324,783	6,427,853 35,939 183,628 48,556 6,695,976
KW FYE 12/2018 Full year new accounts Full year Residential Transfers Accounts with no KW reading Jan thru May Full year Commercial Transfers	1,040 28 123 35 32 32 7,257	637 41 77 22 39 817	1,064 44 144 41 42 1,334	1,297 47 156 44 44 44 1,588	2,166 62 232 66 66 66 2,591	3,322 9 145 - 51 3,528	3,752 38 163 - 75 7,028	3,908 18 72 - 73 4,072	3,025 23 41 - 36 3,125	2,239 11 36 11	1,653 3 11 - 1,678	1,380	25,483 325 1,200 207 480 27,695

Electronic Excel Attachment

Dkt No 4975 attach DIV 1-1---part 10-DGB--test year stats pub counts

Block Island Power Company General Ledger Jan 1, 2017 thru Dec 31, 2017 REVENUES

	102,026	(5,545.74)		102,026 (5,546) 96,480
Dec-18	6,222 327.47		19	6,222
Nov-18	5,691 299.53	•	19	5,691
Oct-18	6,092 320.63	•	19	6,092
Sep-18	7,962 419.05	* .	. 19	7,962
Aug-18	12,969 682.58		19	12,969 12,969
Jul-18	10,231 511.55	(511.55) (1.00)	20 (1.00)	10.231 (512) 9,719
Jun-18	8,311 395.76	(791.52) (2.00)	21 (2.00) 19	8,311 (792) 7,519
May-18	8,313 395.86	(791.71) (2.00)	21 (2.00) 19	8,313 (792) 7,521
Apr-18	7,194 342.57	(685.14) (2.00)	21 (2.00) 19	7,194 (685) 6,509
Mar-18	10,016 476.95	(953.90) (2.00)	21 (2.00) 19	10,016 (954) 9,062
Feb-18	9,960 474.29	(948.57) (2.00)	21 (2.00) 19	9,960 (949) 9,011
Jan-18	9,065 431.67	(863.33) (2.00)	21 (2.00) 19	9,065 (863) 8,202
Account ID Account Description Jan-18	e kwh		1	1 1
Account ID	Pub Sales pub Sales ave kwh	PUB removal	FYE 12/2018 reductions	KWH FYE 12/2018 reductions

Electronic Excel Attachment

Dkt No 4975 attach DIV 1-1---part 11-DGB--test year stats pub DEMAN counts

Block Island Power Company General Ledger Jan 1, 2017 thru Dec 31, 2017 REVENUES

Account ID	Account Description	Jan-18	Feb-18	Mar-18	Apr-18	May-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
KWH		71,047	59,867	59,467	58,613	64,991	86,754	110,207	125,141	88,704	67,336	63,668	66,224	922,019
ΚW		215	146	191	208	224	320	344	364	278	233	218	196	2,937
	PUB Demand	10	10	10	10	10	10	11	#	7	7	7	7	
ave kwh		431.67	474.29	476.95	342.57	395.86	395.76							
ave kw		21.50	14.60	19.10	20.80	22.40	32.00							
New Demand KWH	Count	431.67 1.00	474.29 1.00	476.95	342.57 1.00	395.86 1.00	395.76 1.00						•	2,517.10
New Demand KW		21.50	14.60	19.10	20.80	22.40	32.00							130.40
Counts FYE 12/2018 Full year new accounts	tts	1 5 +	10	6 -	6 +	6	10	- 1	\$ 	ξ,	, f	7	. .	
•	ı II	-	11	11	11	7-	11	11	1	11	11	-1-	7	
KWH FYE 12/2018 Full year new accounts	1ts	71,047	59,867	59,467	58,613	64,991 396	86,754 396	110,207	125,141	88,704	67,336	63,668	66,224	922,019 2,517
	. 11	71,479	60,341	59,944	58,956	65,387	87,150	110,207	125,141	88,704	67,336	63,668	66,224	924,536
KW FYE 12/2018		215	146	191	208	224	320	344	364	278	233	218	196	2,937
Full year new accounts	nts	22	15	19	21	22	32	t	1	+	•	•	•	130
	· 11	237	161	210	229	246	352	344	364	278	233	218	196	3,067

Electronic Excel Attachment

Dkt No 4975 attach DIV 1-1---part 12-DGB--rate year stats DEMAN counts

Attachment DIV 1-1
Electronic Excel Attachment

Block Island Power Company General Ledger Jan 1, 2017 thru Dec 31, 2017 REVENUES

Account ID Account Description	Jan-18	Feb-18	Mar-18	Apr-18	Mav-18	Jun-18	Jul-18	Aug-18	Sep-18	Oct-18	Nov-18	Dec-18	
MANIE - Jimes Janes Manie	010 000	000	200	247 272	1000	201 401	4000	100 070	777	710 007	2000	000	
кwн adjusted lest Year KW adjusted Test Year	322,970	250,000	1.334	316,757 1.588	2.591	3.528	1,092,600	1,249,094	3.125	439,371	327,944	324,783	6,695,976
Demand	317	317	317	317	317	317	317	317	317	317	317	317	
			•	;	;				;		;		
full year act kwh	60,661	47,939	55,314	55,342	73,317	110,089	160,496	185,169	110,950	69,465	54,075	53,277	1,036,094
Count	88.00	88.00	88.00	88.00	88.00	88.00	88.00	88.00	88.00	88.00	88.00	88.00	
full year acct kwh	279	176	176 327	355	528	674	855	877	629	483	339	339	5,861
Res no kw jan thru may (est for ty) kwh sales befo Count	5,855.00 24.00	4,803.00 24.00	6,330.00 24.00	5,358.00 24.00	10,021.00 24.00	11,506.00 24.00	18,1 <i>77.</i> 00 24.00	18,316.00 24.00	12,965.00 24.00	10,888.00 24.00	10,350.00 24.00	13,512.00 24.00	128,081
Res no kw jan thru may (est for ty) kw sales befor	34.78	21.89	40.73	44.22	65.70	81.90	109.14	99.20	69.76	93.10	65.73	61.89	816
Res transf during 18 kwh sales Count	28,022.00 17.00	22,384.00 17.00	24,097.00 17.00	22,253.00 17.00	28,253.00 17.00	33,359.00 17.00	49,890.00 17.00	56,659.00 17.00	33,944.00 17.00	24,544.00 17.00	35,411.00 17.00	31,656.00 17.00	390,472
Res transf during 18 kwh sales	122.81		77.29 143.82	156.14	232.00	270.80	385.40	414.62	304.19	291.85	272.29	205.85	2,877
Counts	317 (88) (24) (17)	317 (88) (24) (17)	317 (88) (24) (17)	317 (88) (24) (17)	317 (88) (24) (17)	317 (88) (24) (17)	317 (88) (24) (17) 188	317 (88) (24) (17) 188	317 (88) (24) (17)	317 (88) (24) (17)	317 (88) (24) (17)	317 (88) (24) (17)	
KWH Test Year full year acct kwh Res no kw jan thru may (est for ty) kwh sales bt Res transf during 18 kwh sales	322,970 (60,661) (5,855) (28,022) 228,432	260,000 (47,939) (4,803) (22,384) 184,874	292,472 (55,314) (6,330) (24,097) 206,731	316,757 (55,342) (5,358) (22,253) 233,804	509,637 (73,317) (10,021) (28,253) 398,046	782,769 (110,089) (11,506) (33,359) 627,815	1,092,600 (160,496) (18,177) (49,890) 864,037	1,249,094 (185,169) (18,316) (56,659) 988,950	777,580 (110,950) (12,965) (33,944) 619,721	439,371 (69,465) (10,888) (24,544) 334,474	327,944 (54,075) (10,350) (35,411) 228,108	324,783 (53,277) (13,512) (31,656) 226,338	6,695,976 (1,036,094) (128,081) (390,472) 5,141,329
KW Test Year full year acct kwh full year acct kwh Res no kw jan thru may (est for ty) kwh sales bt Res transf during 18 kwh sales	1,257 (279) (35) (123) 821	817 (176) (22) (77) 542	1,334 (327) (41) (144) 823	1,588 (355) (44) (156) 1,033	2,591 (528) (66) (232) 1,766	3,528 (674) (82) (271) 2,501	4,028 (855) (109) (385) 2,678	4,072 (877) (99) (415) 2,681	3,125 (629) (98) (304) 2,095	2,297 (483) (93) (292) 1,429	1,678 (339) (66) (272) 1,001	1,380 (339) (62) (206) 773	27,695 (5,861) (816) (2,877) 18,141

1-2. Please provide in electronic (Excel or Excel compatible) format copies of Block Island Utility District's (BIUD) revenue requirement, cost of service study, cost allocation and recovery study, proof of revenue, and rate design workpapers in the current rate increase request.

Response:

The electronic format copies of The BIUD's revenue requirement, cost of service, cost allocation and recovery, proof of revenues and rate design workpapers are attached as part of Mr. Bebyn's schedules and exhibits attached to the response to DIV 1-3 and Mr. LaCapra's schedules and exhibits attached to the response to DIV 1-3.

Prepared by: Richard LaCapra

1-3 Please provide in electronic (Excel or Excel compatible) format copies of BIUD witness David Bebyn's testimony tables, Schedules and Exhibits.

Response:

The electronic format copies of the testimony tables, schedules and exhibits of BIUD witness David Bebyn have been submitted by email submittal only. The hard copies were filed with the original submitted Rate Application.

See attached electronic format copies Excel Attachments:

- Dkt No 4975 attachment DIV 1-3---part 01----biudTest Year 2018
- Dkt No. 4975 attachment DIV 1-3---part 02----Test Year Revenue
- Dkt No. 4975 attachment DIV 1-3---part 03----Rate Year Revenue
- Dkt No. 4975 attachment DIV 1-3---part 04-----Rate Year Revenue rate increase

Prepared by: David G. Bebyn, CPA

1-4. Please provide in electronic (Excel or Excel compatible) format copies of BIUD witness Richard La Capra's testimony tables, Schedules and Exhibits.

Response:

The electronic format copies of the testimony tables, schedules and exhibits of BIUD witness Richard LaCapra have been submitted by email submittal only. The hard copies were filed with the original submitted Rate Application.

See attached electronic format copies Excel Attachments:

- Dkt No. 4975 attachment DIV 1-4---part 1-RLC 1-Allocated CofS worksheets
- Dkt No. 4975 attachment DIV 1-4---part 2-RLC 2-Revenue True-Up at Proposed Rates
- Dkt No. 4975 attachment DIV 1-4---part 3-RLC 3-Typical Bill Impacts
- Dkt No. 4975 attachment DIV 1-4---part 4-appendix-Allocation Table

Prepared by: Richard LaCapra

1-5 Please provide in electronic (excel or Excel compatible) format copies of BIUD witness Jeffery Wright's testimony tables, Schedules and Exhibits.

Response:

The electronic format copies of the testimony tables, schedules and exhibits of BIUD witness Jeffery Wright have been submitted by email only. The hard copies were filed with the original submitted Rate Application.

See attached electronic format copies Excel Attachment:

"Data Request 1-5 (Attachment JMW-1 Short Term Cap Budget 2019-2024)".

Prepared by: Jeffery Wright, President

1-6 To the extent not already being provided in response to DRs 1-1 through 1-6, provide Excel files, with formulas intact, for the Exhibits filed with BIUD's application that were prepared in Excel.

Response:

Excel files with formulas intact for the Exhibits filed with BIUD's application have been filed in previous responses. See attachments to the Responses to DIV 1-3, DIV 1-4, and DIV 1-5.

Prepared by: Richard LaCapra and David G. Bebyn, CPA

1-7. To the extent not already being provided in response to DRs 1-1 through 1-6, provide all Excel file workpapers for calculations supporting the Direct Testimony and Exhibits that were filed with BIUD's application.

Response:

Excel files for the workpapers for calculations supporting the Direct Testimony and Exhibits that were filed with BIUD's application have been filed in previous responses. See attachments to the Responses to DIV 1-1 and DIV 1-2.

Prepared by: Richard LaCapra and David G. Bebyn, CPA

1-8.	Please provide a	complete copy	of BIUD's	current chart of	f accounts.
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Response:

See attached.

Prepared by: David G. Bebyn, CPA

Revision: 72657	Page: 1																											to [Atti Div 1		men Ch				
Re		Status	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active	Active
ict	ER INTS	Group																																	
Block Island Utility District	GENERAL LEDGER HART OF ACCOUNTS	Category																																	
Block Islan	GENERA CHART OF	Type	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset	Asset
	44:45 am	Description	Construction Work in Progress	cwip	A/D - STRUCT & EQUIP	A/D - FUEL SYSTEM	A/D - PRIME MOVERS	A/D - ELECTRIC EQUIP	A/D - IMPROVEMENT	A/D - OIL POLLUTION	Q/V	A/D - UNDERGROUND COND	A/D - POLES & TOWERS	A/D - OVERHEAD COND	A/D - LINE TRANSFORMER	A/D - VAULTS	A/D - CUSTOMER METERS	A/D - STREET LIGHTS	A/D - AID ON CON.	A/D - ADJUSTMENT	A/D - STRUCTURES & IMP	A/D - OFFICE FIXTURES	A/D - TRANSPORTATION EQUIPMENT	A/D - TOOL SHOP	A/D - COMMUNICATION EQUIPMENT	A/D - FURNITURE & FIXT	Retirement Work in Progress	CASH - WTC-CHECKING-96024350	CASH-CUST.DEPOSITS-SAV63003495	PETITY CASH	CASH VARIANCE	Ar to Cash Variance	cash sweep transission	Cash Holding Account	SECURITY DEPOSIT
	11/08/2019 11:44:45 am	Div Account	0 107.1	0 108.001	0 108.041	0 108.042	0 108.043	0 108.044	0 108.045	0 108.046	0 108.06	0 108.061	0 108.062	0 108.063	0 108.064	0 108.065	0 108.066	0 108.067	0 108.068	0 108.069	0 108.071	0 108.072	0 108.073	0 108.074	0 108.075	0 108.076	0 108.1	0 131.011	0 131.014	0 131.016	0 131.017	0 131.9	0 131.95	0 131.99	0 132.0

Asset Asset

BLACKROCK -1SO POWER PURCHASE

0 134.002

0 142.01

ACCOUNTS RECEIVABLE OTHER ACCOUNTS RECEIVABLE ELECT

dbebyn

Active Active Active Active Active

Asset Asset Asset

0 142.011

	Αt	tachr	nent	for	Response
to	Div	1-8 -	Char	t o	f Accounts

Active
Active
Active
Active
Active
Active
Active
Active
Active

Liability

CFC LOAN-Acquisition Loan CFC-Working Capital Line

0 224.142

		Block Is	Block Island Utility District	ct		Revision: 72657
11/08/2019 11:44:45 am	:44:45 am	GENER. CHART O	GENERAL LEDGER CHART OF ACCOUNTS	ER NTS		Page: 2
Div Account	Description	Type	Category	Group	Status	
0 142.021	A/R FUEL EXCISE	Asset			Active	1
0 142.03	AR-CASH DUE FROM bipco	Asset			Active	
0 142.031	AR-BLACKROCK CASH	Asset			Active	
0 142.98	A/R Clearing Account	Asset			Active	
0 142.99	A/R Holding Account	Asset			Active	
0 142,997	AR-USCG timing	Asset			Active	
0 142.998	A/R Plant Use Holding	Asset			Active	
0 142.999	UNBILLED	Asset			Active	
0 144.01	ALLOWANCE FOR BAD DEBT	Asset			Active	
0.151.0	FUEL INVENTORY	Asset			Active	
0 154.0	GENERAL MATERIAL INVENTORY	Asset			Active	
0 165.01	PREPAID INSURANCE	Asset			Active	
0 165.022	PREPAID OTHER	Asset			Active	
0 165.03	Prepaid Purchase Power-ENE-ISO	Asset			Active	
0 182.03	DEF, REGULATORY ASSET-RETIREMT	Asset			Active	
0 182.031	DEF. REGULATORY ASSET-ENGRES	Asset			Active	
0 182.032	DEF, REGULATORY ASSET-RATECASE	Asset			Active	
0 182.033	DEF.REGULATORY ASSET-SO-OTHER	Asset			Active	
0 182.034	DEF, REG. ASSET-RETTREMT CUR	Asset			Active	
0 182.035	DEF. REG. ASSET-RATECASE CUR	Asset			Active	
0 182.036	DEF, REG. ASSET-RETTREMT CUROF	Asset			Active	
0 182.037	DEF. REG. ASSET-RATECASE CUROF	Asset			Active	
0 182.038	DEF.REG ASSET-SO-OTHER CURR	Asset			Active	
0 182.039	DEF.REG ASSET-SO-OTHER CUROF	Asset			Active	
0 219.01	RETAINED EARNINGS	Asset			Active	
0 224.001	CURRENT PORTION OF LTD OFFSET	Liability			Active	to I
0 224.002	CURRENT PORTION OF LTD	Liability			Active	Atta Div 1

dbebyn

0.235.0

ACCOUNTS PAYABLE TRADE

Line from board member

0 231.003 0 231.004

LINE OF CREDIT Line from Town

0 231.001

0 224.143

AP-ADMIN SOFTWARE

0 232.035 0 234.001

0 232.01

ACCOUNTS PAYABLE ASSOC

A/P - CUSTOMER DEPOSITS

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11/08/2019 11:44:45 am	44:45 am	GENERA	GENERAL LEDGER	J.K		a l
NA SPANIS OF THE		CHART 0	HART OF ACCOUNTS	SLN		
Div Account	Description	Type	Category	Group	Status	
	UNEARNED RENTAL REVENUE	Liability			Active	
0 235.002	DEFERRED REVENUE	Liability			Active	
0 237.0	ACCRUED INTEREST	Liability			Active	
0 242.02	ACCRUED PAYROLL	Liability			Active	
0 242.031	ACCRUED VACATION	Liability			Active	
0 242.052	ACCRUED PROFIT SHARING	Liability			Active	
0 242.054	ACCRUED PURCHASE POWER	Liability			Active	
0 252.001	CONSTRUCTION IN AID	Liability			Active	
0 252.003	DSI SURCHARGE PAYABLE	Liability			Active	
0 254.001	RETIREMENT OBLIGATIONS	Liability			Active	
0 254.002	RETIREMENT OBLIGATIONS CUROFF	Liability			Active	
0 254,003	RETIREMENT OBLIGATIONS CURRENT	Liability			Active	
0 254.004	SCR & ENGINE MAINT RESERVE	Asset			Active	
0 340.0	LAND AND LAND RIGHTS	Asset			Active	
0 341.0	STRUCTURES & IMPROVEMENTS	Asset			Active	
0 342.001	FUEL SYSTEMS	Asset			Active	
0 342.004	CWIP-TANK REPLACEMENT	Asset			Active	
0 343.001	GENERATING EQUIPMENT	Asset			Active	
0 360.0	LAND - DISTRIBUTION	Asset			Active	
0 362.001	SUBSTATION IMPROVEMENTS	Asset			Active	
0 364.0	POLES, TOWERS & FIXTURES	Asset			Active	
0 365.003	DISTRIBUTION LINES	Asset			Active	
0 366.0	SERVICES	Asset			Active	
0 366.009	AID TO CONSTRUCTION REVENUE	Asset			Active	
0 367.0	VAULTS	Asset			Active	,
0 368.0	LINE TRANSFORMERS	Asset			Active	
0 370.0	CUSTOMER METERS	Asset			Active	Atta iv 1
0 371.0	AID TO CONSTRUCTION EXP	Asset			Active	
0 373.001	STREET LIGHTS & SIGNAL	Asset			Active	
0.389.0	LAND & LAND RIGHTS	Asset			Active	
0 390.0	STRUCTURES & IMPROVEMENTS	Asset			Active	
0 391.001	OFFICE FURNITURE & FIX	Asset			Active	
0 391.002	FURNITURE & FIXTURE	Asset			Active	
0 392.001	DIGGER	Asset			Active	
0 392.002	TRANSPORTATION EQUIP.	Assot			Vetive	
0 394.0	TOOL SHOP & GARAGE EQUIP.	Asset			Active	
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		CHAKI OF ACCOUNTS	ACCOU	NIS		
Div Account	Description	Type	Category	Group	Status	
0 397.0	ADMIN SOFTWARE & SYSTEM	Asset			Active	
0 397.001	TOWER PROJECT	Asset			Active	
0 397.002	STRUCTURES TOWER PROJECT	Asset			Active	
0.398.0	CWIP-ADMIN SOFTWARE & SYSTEM	Asset			Active	
0 403.0	**DEPRECIATION EXPENSES**	Income	Operating		Active	
0 403.04	DEPRECIATION EXPENSE	Expense	Operating		Active	
0 408.0	**TAX EXPENSE**	Expense	Operating		Active	
0 408.03	PAYROLL TAXES	Expense	Operating		Active	
0 408.071	REGISTRATIONS	Expense	Operating		Active	
0.419.0	INTEREST INCOME	Income	Operating		Active	
0 421.0	**NON-OPERATING INCOME**	Income	Operating		Active	
0 421.001	INSTALLATION CHARGE	Income	Operating		Active	
0 421.002	MISCELLANEOUS INCOME	Income	Operating		Active	
0 421.007	BILLER PENALTY	Income	Operating		Active	
0 421.011	(GAIN) ON SALE OF ASSET-LAND	Expense	Operating		Active	
0 421.012	LAND SALE EXPENSES	Expense	Operating		Active	
0 421.013	(GAIN) ON SALE OF ASSET	Expense	Operating		Active	
0 421.014	GAIN ON INSURANCE PROCEEDS	Expense	Operating		Active	
0 426.0	**NON-OPERATING EXPENSES**	Expense	Operating		Aetive	
0 426.03	EPA PENALTY	Expense	Operating		Active	
0 426.051	NET CHANGE IN FIXED ASSETS	Expense	Operating		Active	
0 426.052	ADVERTISING	Expense	Operating		Active	
0 426.054	MISC OTHER EXPENSES	Expense	Operating		Active	
0 426.055	REFINANCE COST AMORTIZATION	Expense	Operating		Active	
0 426.056	BANK SERVICE FEES	Expense	Operating		Active	
0 426.057	FINANCE CHARGES	Expense	Operating		Active	to D
0 427.001	INTEREST ON CFC LOAN	Expense	Operating		Active	Atta iv 1
0 427.003	INTEREST - OTHER	Expense	Operating		Active	chm -8 -
0 427.004	LOC INTEREST	Expense	Operating		Active	nent Cha
0 440.0	**OPERATING INCOME**	Income	Operating		Active	for rt of
0 440.001	RESIDENTIAL SALES	Income	Operating		Active	Res f Acc
0 440.002	RESIDENTIAL FUEL	Expense	Operating		Active	pon
0 440.003	RESIDENTIAL STANDARD OFFER	Expense	Operating		Active	se its
0 440.004	RESIDENTIAL TRANSMISSION CHRG	Expense	Operating		Active	
0 440,005	RESIDENTIAL DEMAND	Income	Operating		Active	
0 442.101	COMMERCIAL SALES	Income	Operating		Active	
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		CHART OF	HART OF ACCOUNTS	NTS		
Div Account	Description	Type	Category	Group	Status	
0 442.102	COMMERCIAL FUEL	Expense	Operating		Active	
0 442.103	COMMERCIAL STANDARD OFFER	Expense	Operating		Active	
0 442,104	COMMERCIAL TRANSMISSION CHRG	Expense	Operating		Active	
0 442.201	DEMAND ELECTRIC	Income	Operating		Active	
0 442.202	DEMAND FUEL	Expense	Operating		Active	
0 442,203	DEMAND STANDARD OFFER	Expense	Operating		Active	
0 442.204	DEMAND TRANSMISSION CHRG	Expense	Operating		Active	
0 444,001	PUBLIC AUTHORITY	Income	Operating		Active	
0 444.002	PUBLIC AUTHORITY FUEL	Expense	Operating		Active	
0 444,003	PUBLIC AUTHORITY STANDARD OFF	Expense	Operating		Active	
0 444,004	PUBLIC AUTH, TRANSMISSION CHRG	Expense	Operating		Active	
0 445.0	STREET LIGHTING	Income	Operating		Active	
0 451 001	REMOVAL NON PAYMENT	Income	Operating		Active	
0 451 002	CONNECTION CHARGE	Income	Operating		Active	
0 456.001	CUSTOMER CHARGE	Income	Operating		Active	
0 456.002	DEMAND - ALL RATES	Income	Operating		Active	
0 456,004	SYSTEM CHARGE	Income	Operating		Active	
0 456.006	RENT - TOWER ATTN LEASE	Income	Operating		Active	
0 456.007	RENT - POLE ATTN LEASE	Income	Operating		Active	
0 456,008	RENTAL INCOME-PROPERTY	Income	Operating		Active	
0 546.0	***GENERATION-OPERATING EXP***	Expense	Operating		Active	
0 546.1	SUPERVISION P/R ONLY	Expense	Operating		Active	
0 547.101	FUEL	Expense	Operating		Active	
0 547.103	PURCH.POWER-SO-ISO	Expense	Operating		Active	
0 547.107	PURCILPOWER-TC-NGRID	Expense	Operating		Active	
0 547.108	FUEL HANDLING PLANT P/R ONLY	Expense	Operating		Active	to C
0 547.109	UREA EXPENSE	Expense	Operating		Active	Atta iv 1
0 548.101	FUEL PROCUREMENT P/R ONLY	Expense	Operating		Active	
0 548.102	FUEL PROCUREMENT	Expense	Operating		Active	
0 548.103	LUBRICATION	Expense	Operating		Active	
0 548.104	FUEL PROCUREMENT-ASSOC COMP	Expense	Operating		Active	
0 549.101	WATCHMAN P/R ONLY	Expense	Operating		Active	
0 549.102	FREIGHT	Expense	Operating		Active	
0 549.103	INSIDE MAINT, P/R ONLY	Expense	Operating		Active	
0 549.104	TRUCK REPAIR	Expense	Operating		Active	
0 549.105	INVENTORY CHARGE	Expense	Operating		Active	
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		CHART 01	HART OF ACCOUNTS	NTS		
Div Account	Description	Type	Category	Group	Status	
0 549.106	MISC. COSTS POWER GEN EXP	Expense	Operating		Active	
0 549.107	MISC COST	Expense	Operating		Active	
0 549.108	MAINT STATION EQUIP. P/R ONLY	Expense	Operating		Active	
0 549,109	MISCELLANEOUS	Expense	Operating		Active	
0 549.11	CONTRIBUTIONS	Expense	Operating		Active	
0 549.111	UNIFORMS	Expense	Operating		Active	
0 549.112	SOFTWARE EXP	Expense	Operating		Active	
0 549.113	SCR MAINT	Expense	Operating		Active	
0 549.114	SCR & ENGINE MAINT RES.EXP.	Expense	Operating		Active	
0 549.115	ENERGY STUDY	Expense	Operating		Active	
0 549.116	POWER STUDY	Expense	Operating		Active	
0 550.101	ENGINE RENTAL & ASSOC. (FAC)	Expense	Operating		Active	
0 551.0	***GENERATION-MAINTENANCE EXP***	Expense	Operating		Active	
0 551.201	SUPERVISION - P/R ONLY	Expense	Operating		Active	
0 551.202	MAINT, OF GEN & ELECT PLT	Expense	Operating		Active	
0 553.201	SMALL TOOLS	Expense	Operating		Active	
0 553.202	TANK TESTING	Expense	Operating		Active	
0 553.203	MAINTENANCE OF STRUCT P/R ONLY	Expense	Operating		Active	
0 553.204	MAINT. OF STRUCTURES	Expense	Operating		Active	
0 553.205	STRUCTURES	Expense	Operating		Active	
0 553,206	MAINT GENERATION PLANT	Expense	Operating		Active	
0 553.207	TANK REPLACEMENT	Expense	Operating		Active	
0 553.209	GENERAL MAINTENANCE	Expense	Operating		Active	
0 553.212	ENGINE #23 MAINT	Expense	Operating		Active	
0 553.213	GENERAL ENGINE MAINTENANCE	Expense	Operating		Active	
0 553.214	ENGINE #24 MAINT	Expense	Operating		Active	to
0 553.215	ENGINE #25 MAINT	Expense	Operating		Active	
0 553.216	ENGINE # 26 MAINT	Expense	Operating		Active	tach 1-8
0 553.217	ENGINE #27 - INSTALL	Expense	Operating		Active	
0 553.218	ENGINE #27 -MAINTENANCE	Expense	Operating		Active	
0 553.219	ENGINE TESTING	Expense	Operating		Active	
0 553.22	ENGINE RENTAL (NON FAC)	Expense	Operating		Active	
0 553.221	HAZ. WASTE STORE/REMOVE/HD	Expense	Operating		Active	
0 553.222	CELLULAR TOWER MAINT & EXPENSE	Expense	Operating		Active	
0 553.223	TOWER MAINTENANCE	Expense	Operating		Active	
0 553.224	IRP & DSM SURCHARGE FUNDING	Expense	Operating		Active	
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		CHART OI	HART OF ACCOUNTS	NTS		
Div Account	Description	Туре	Category	Group	Status	
0 553.225	DSI SURCHARGE FUNDING	Expense	Operating		Active	
0 554.201	GASOLINE	Expense	Operating		Active	
0 554.202	TRANSPORTATION EQUIP	Expense	Operating		Active	
0 554.203	MISC.	Expense	Operating		Active	
0 554.3	Net os/te due (to)from ratepayers	Expense	Operating		Active	
0.555.0	***PURCHASE POWER***	Expense	Operating		Active	
0 555.1	Mies Purchase Power	Expense	Operating		Active	
0 555.102	PURCH POWER-SO-ENERGY	Expense	Operating		Active	
0 555.103	PURCILPOWER-SO-ISO	Expense	Operating		Active	
0 555.104	PURCILPOWER-SO-ENE	Expense	Operating		Active	
0 555,105	PURCH POWER-SO-BIPCO OTHER	Expense	Operating		Active	
0 555.106	PURCILPOWER-TC-ISO	Expense	Operating		Active	
0 555.107	PURCH.POWER-TC-NGRID	Expense	Operating		Active	
0.580.0	***DISTRIBUTION-OPERATING EXP***	Expense	Operating		Active	
0 580.1	SUPERVISION - P/R ONLY	Expense	Operating		Active	
0 583.101	OVERHEAD LINES - P/R ONLY	Expense	Operating		Active	
0 583.102	OVERHEAD LINES	Expense	Operating		Active	
0 584.101	UNDERGROUND LINE - P/R ONLY	Expense	Operating		Active	
0 584.102	UNDERGROUND LINES	Expense	Operating		Active	
0 586.101	METERS - P/R ONLY	Expense	Operating		Active	
0 586.102	METERS-MAINTENANCE	Expense	Operating		Active	
0 586.103	METERS-DATA SERVICES	Expense	Operating		Active	
0 587.1	CUSTOMERS INSTALL P/R ONLY	Expense	Operating		Active	
0 588.101	STLIGHTS & SIGN P/R ONLY	Expense	Operating		Active	
0 588.102	MISC DISTRIB, P/R ONLY	Expense	Operating		Active	
0 588.103	MISC DISTRIB, EXPENSE	Expense	Operating		Active	to [
0 589.1	LEASE - MOTOR VEHICLE	Expense	Operating		Active	
0.590.0	***DISTRIBUTION-MAINTENANCE EXP***	Expense	Operating		Active	
0 590.2	SUPERVISION - P/R ONLY	Expense	Operating		Active	men Cha
0 592.2	STATION EQUIP	Expense	Operating		Active	
0 593.201	SUBCONTRACTOR EXPENSE	Expense	Operating		Active	
0 593.202	OVERHEAD LINES - P/R ONLY	Expense	Operating		Active	
0 593.203	TREE TRIMMING	Expense	Operating		Active	
0 593.204	FIRE DAMAGE REPAIRS	Expense	Operating		Active	
0 593.205	FIRE DAMAGE REPAIRS-PR	Expense	Operating		Active	
0 593,206	STORM DAMAGE REPAIRS	Expense	Operating		Active	
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Div Account	Description	Type	Category	Group	Status	
0 593.207	STORM DAMAGE REPAIRS-PR	Expense	Operating		Active	
0 595.201	TRANSFORMER EXPENSE	Expense	Operating		Active	
0 595.202	UNDERGROUND - P/R ONLY	Expense	Operating		Active	
0 595,203	MAINT LINES	Expense	Operating		Active	
0 596.201	STREET LIGHTS & SIGNALS - P/R	Expense	Operating		Active	
0 596.202	MAINT OF STREET LIGHTS	Expense	Operating		Active	
0 596.203	MISC	Expense	Operating		Active	
0 598.201	METERS - P/R ONLY	Expense	Operating		Active	
0 598.202	BACKHOE/TRACTOR REPAIR	Expense	Operating		Active	
0 598.203	MAINTENANCE - VEHICLES	Expense	Operating		Active	
0 598.204	POLE ACCIDENT	Expense	Operating		Active	
0.000 0	****CUSTOMER ACCOUNTS/SERVICE***	Expense	Operating		Active	
0 902.0	METER READING - P/R ONLY	Expense	Operating		Active	
0 903.0	REC & COLLECTION - P/R ONLY	Expense	Operating		Active	
0 916,001	EDUCATION AND TRAINING	Expense	Operating		Active	
0 920.0	****ADMIN/GENERAL OPERATING EXP***	Expense	Operating		Active	
0 920.001	OFFICE SALARIES - P/R ONLY	Expense	Operating		Active	
0 920.002	STAFF TRAINING - P/R ONLY	Expense	Operating		Active	
0 920.003	ACCRUED VACATION	Expense	Operating		Active	
0 920.004	VACATION PAY - P/R ONLY	Expense	Operating		Active	
0 920.005	HOLIDAY PAY - P/R ONLY	Expense	Operating		Active	
0 920.006	HOLIDAY NOT WORKED - P/R ONLY	Expense	Operating		Active	
0 920.007	SICK LEAVE PAY - P/R ONLY	Expense	Operating		Active	
0 920.008	PERSONAL PAY - P/R ONLY	Expense	Operating		Active	
0 920,009	PRESIDENT'S COMPENSATION	Expense	Operating		Active	
0 920.01	CFO COMPENSATION	Expense	Operating		Active	to E
0 920.011	COO COMPENSATION	Expense	Operating		Active	Atta Div 1
0 920.012	PRESIDENT'S COMPENSION-NEW	Expense	Operating		Active	
0 920.013	COO-NEW	Expense	Operating		Active	nen Chi
0 921.001	OFFICE SUPPLIES AND EXPEN	Expense	Operating		Active	
0 921.002	DIRECTORS MEETINGS	Expense	Operating		Active	
0 921.003	DIRECTORS	Expense	Operating		Active	
0 921.004	TRASH REMOVAL	Expense	Operating		Active	
0 921.005	PLANT EXPENSE	Expense	Operating		Active	
0 921.006	UTILITIES EXPENSE	Expense	Operating		Active	
0 921.007	TELEPHONE EXPENSE	Expense	Operating		Active	
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Div Account	Description	Type	Category	Group	Status	
0 921,008	PAYROLL CLEARING	Expense	Operating		Active	
0 923.0	O/S-OUTSIDE SERVICES	Expense	Operating		Active	
0 923.001	O/S-MISCELLANEOUS	Expense	Operating		Active	
0 923.002	O/S-ENERGY NE	Expense	Operating		Active	
0 923.003	O/S-BILLING PROGRAM SERVICE FE	Expense	Operating		Active	
0 923.004	O/S-ENERGY STUDY	Expense	Operating		Active	
0 923.005	O/S-ACCOUNANT-GENERAL	Expense	Operating		Active	
0 923,006	O/S-ACCOUNTANT-REGULATORY	Expense	Operating		Active	
0 923.007	O/S-ACCOUNTANT-FINANCING	Expense	Operating		Active	
0 923.008	O/S-ACCOUNTANT-OFFSHORE WIND	Expense	Operating		Active	
0 923.009	LEGAL & ACCOUNTING RATE CASE	Expense	Operating		Active	
0 923.01	DEEPWATER	Expense	Operating		Active	
0 923.011	0/S-ACCOUNTANT AND LEGAL-RUS	Expense	Operating		Active	
0 923.012	O/S-LEGAL-GENERAL	Expense	Operating		Active	
0 923.013	O/S-LEGAL-REGULATORY	Expense	Operating		Active	
0 923.014	O/S-LEGAL-FINANCING	Expense	Operating		Active	
0 923.015	O/S-LEGAL-SALE OF PROPERTY	Expense	Operating		Active	
0 923.016	O/S-LEGAL-ZONING	Expense	Operating		Active	
0 923.017	O/S-LEGAL-OFFSHORE WIND DOCKET	Expense	Operating		Active	
0 923.018	O/S-ACCOUNTING-SALESTAX AUDIT	Expense	Operating		Active	
0 923.019	ACCOUNTING	Expense	Operating		Active	
0 923.02	ACCOUNTING-AUDIT	Expense	Operating		Active	
0 923.021	ACCOUNTING-BOARD/ANNUAL MTGS	Expense	Operating		Active	
0 923.022	ACCOUNTING-BOOKKEEPING	Expense	Operating		Active	
0 923.023	ACCOUNTING-FINANCE COMM & BUDG	Expense	Operating		Active	
0 923.024	ACCOUNTING-TAXES	Expense	Operating		Active	to C
0 923.025	Board Clerk	Expense	Operating		Active	
0 924.0	GENERAL LIABILITY INS	Expense	Operating		Active	achr -8 -
0 926.001	EMPLOYEE PENSION	Expense	Operating		Active	
0 926.002	TRAVEL AND MISC, EXPENSE	Expense	Operating		Active	
0 926.003	EMPLOYEE BENEFITS	Expense	Operating		Active	
0 926.004	BONUS - P/R ONLY	Expense	Operating		Active	
0 926.005	WELLNESS PROGRAM	Expense	Operating		Active	
0 926.006	BENEFITS-COSHARE	Expense	Operating		Active	
0 926.007	HEALTH INS-DEDUCTIBLE PAYABLE	Expense	Operating		Active	
0 928.001	REG COMM EXP	Expense	Operating		Active	
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Account Description Category Group 928.00.2 Compander Software & IT Support Exponses Operating 928.00.2 Compander Software & IT Support Exponses Operating 928.00.2 ANNAGERIE NEPUNSE Exponses Operating 93.00.23 ANNAGERIEN FEIS Exponses Operating 93.00.24 ENANAGERIEN FEIS Exponses Operating 93.00.25 ENANGER ENANG			CHART OI	F ACCOU	NTS		
938.012. RATIE CASII EAPUENSE Exponse Operating 938.02. PROTEI SANOWAC & IT Sapport Exponse Operating 938.02. PRODEI SHAMKG EXPENSE Exponse Operating 938.02. PRODEI SHAMKG EXPENSE Exponse Operating 938.02.1 ANANGEMENT PEE BOULS Exponse Operating 938.02.2 ANANGEMENT PEE BOULS Exponse Operating 938.02.3 ANANGEMENT PEE BOULS Exponse Operating 938.02.2 ANANGEMENT PEE BOULS Exponse Operating 938.02.3 ANANGEMENT PEE BOULS Exponse Operating 938.02.4 ALEWIROMANICANYSTRANTA Exponse Operating 938.02.5 ALEMICA PER BOULS Exponse Operating 938.02.6 ALEMICA CENAMICANYSTRANTA Exponse Operating 938.02.7 ALERI ER REPLACEMENT SURVEY Exponse Operating 938.02.8 ALERI EXPONE RESTANTA Exponse Operating 938.02.8 ALERI EXPONE RESTANTA Exponse Operating	1	Description	Type	Category	Group	Status	
93B.002 Computer Software & IT Support Expenses Operating 94B.002 PROFITS MARNG EXPRISE Expenses Operating 94B.0022 MANAGEMENT THEE Expenses Operating 94B.023 MANAGEMENT THEE Expenses Operating 94B.025 MANAGEMENT THEE Expenses Operating 94B.025 LANDRING MARIET THEE Expenses Operating 95B.025 LANDRING MARIET THEE Expenses Operating 95B.026 LANDRING MARIET THEE Expenses Operating 9		RATE CASE EXPENSE	Expense	Operating		Active	
93.02.1 PROPERTY SIARING EXPENSE Expense Operating 93.02.2 MANAGEMENT PERS Expense Operating 93.02.2 MANAGEMENT PER BONUS Expense Operating 93.02.3 MANAGEMENT PER BONUS Expense Operating 93.02.4 MANAGEMENT PER BONUS Expense Operating 93.02.5 LONG RANGE PLANNINGSYSTEMSTIDY Expense Operating 93.02.7 METER REPLACEMIENT SURVEY Expense Operating 93.02.8 WEB BESIGN Expense Operating 93.02.9 WEB BESIGN Expense Operating 93.02.9 WEB BESIGN Expense Operating 93.02.9 MISC SCHWARE Expense Operating 93.00.1 CAMPIALE EXP ON RENTAL PROP Expense Operating 93.00.0 CAPITAL EXP - TANKS OPERST Expense Operating 93.00.0 CAPITAL EXP - TANKS OPERST Expense Operating 93.00.0 CAPITAL EXP - ADMIN COMP PERST Expense Operating 93.00.0<		Computer Software & IT Support	Expense	Operating		Active	
930.021 RAD DBBR Expense Operating 930.023 MANACHAIRNT FEE BOULIS Expense Operating 930.024 CLEAN IR COMPLIANCE Expense Operating 930.025 ENVIRGOMENTAN Expense Operating 930.026 LONG RANGE PLANCE Expense Operating 930.027 ENVIRGOMENTAN Expense Operating 930.028 HETHCIENCY PROCRAM Expense Operating 930.029 WEB DBSGGN Expense Operating 930.029 WEB DBSGGN Expense Operating 931.001 COMPUTIR LLANE Expense Operating 931.002 WEB DBSGGN Expense Operating 931.001 COMPUTIR LLANE Expense Operating 931.002 WEB DBSGGN Expense Operating 931.001 COMPUTIR LLANE Expense Operating 931.002 MESC-SEWIR EXP ON RENTAL PROP Expense Operating 930.003 CAPITAL EXP - TANKS OFFET Expense <td< td=""><td></td><td>PROFIT SHARING EXPENSE</td><td>Expense</td><td>Operating</td><td></td><td>Active</td><td></td></td<>		PROFIT SHARING EXPENSE	Expense	Operating		Active	
930.023 MANAGEMINI FEBS Expense Operating 930.024 MANAGEMINI FEBS Expense Operating 930.025 MANAGEMINI FEB BONUS Expense Operating 930.024 LONG RANGE PLANCHANCE Expense Operating 930.025 LONG RANGE PLANCHANCE Expense Operating 930.027 METTER REPLACEMENT SURVEY Expense Operating 930.028 WEB DESUGA Expense Operating 930.029 WEB DESUGA Expense Operating 931.001 COMPUTER LLASE Expense Operating 931.002 MENTAL EXPENDER LANGE Expense Operating 931.003 SINGENIAN EXPENDER LANGE Expense Operating 931.004 CAPITAL EXP - TANKS OFFSET Expense Operating 993.003 Singense Debit Expense Operating 993.004 CAPITAL EXP - ADMIN COMP SYSM Expense Operating 993.004 CAPITAL EXP - ADMIN COMP SYSM Expense Operating 993.004		BAD DEBT	Expense	Operating		Active	
930 023 MANAGMENT FEE BONUS Expense Operating 930 024 CLEANIR COMPLIANCE Fepense Operating 930 025 ENVIRROMMENTAL Fepense Operating 930 025 LONG RANGE PLANINGENSTERNED Fepense Operating 930 027 METER REPLACEMIST SURVEY Fepense Operating 930 028 HEFICHANCY RECIRAL Fepense Operating 930 029 WEB DESIGN Fepense Operating 931 030 RENTAL ENENSE-APARTMENT Fepense Operating 931 030 RENTAL ENENSE-APARTMENT Fepense Operating 931 030 RENTAL ENENSE-APARTMENT Fepense Operating 931 040 COMPUTING LENE Fepense Operating 932 040 Suspense Debti Fepense Operating 933 04 Suspense Debti Fepense Operating 934 04 Suspense Debti Fepense Operating 935 04 CAPITAL ENP - TANKS OPFS Fepense Operating 935 04 CAPITAL ENP -		MANAGEMENT PEES	Expense	Operating		Active	
93.0.0.24 CLEAN IR COMPLIANCE Expense Operating 93.0.0.25 INVARONAMENTAL Expense Operating 93.0.0.27 MISTER REPLACENINT SURVIY Expense Operating 93.0.0.28 EFFICIENCY PROGRAM Expense Operating 93.0.0.29 MISTER REPLACENINT SURVIY Expense Operating 93.0.0.2 MISTER REPLACENINT SURVIY Expense Operating 93.0.0.3 MISTER REPLACENINT SURVIY Expense Operating 93.0.0.1 COMPUTINE LEANE Expense Operating 93.1.0.0.2 RENTAL EXPENSE-APARTMENT Expense Operating 93.0.0.1 CAPITAL EXPENSE-APARTMENT Expense Operating 93.0.0.1 Suspense Credit Asset Asset 993.0.0.1 CAPITAL EXP - TANKS OFFSET Expense Operating 993.0.0.1 CAPITAL EXP - TANKS OFFSET Expense Operating 993.0.0.1 CAPITAL EXP - TANKS OFFSET Expense Operating 993.0.0.1 CAPITAL EXP - OTHER ASSETS OFF Expense O		MANAGEMENT FEE BONUS	Expense	Operating		Active	
93.0.025 ENVIRONMENTAL. Expenses Operating 93.0.026 LONG RANGGE PLANNINGSYRTHMSTIDY Expenses Operating 93.0.027 MEFIEL REPLACEMENT SURVEY Expenses Operating 93.0.028 WEB DESIGN Expenses Operating 93.0.029 WEB DESIGN Expenses Operating 93.0.03 WEB DESIGN Expenses Operating 93.1.00 COMPUTIER LEAGE Expenses Operating 93.1.00 RENTAL EXPENSEA-ANARITARENT Expenses Operating 93.1.00 MISCSEWER EXP ON RENTAL PROP Expense Operating 93.00 MISCSEWER EXP ON RENTAL PROP Expense Operating 993.00 CAPITAL EXP - TANKS OFFER Expense Operating 993.00 CAPITAL EXP - ADMIN COMPORESET Expense Operating 993.00 CAPITAL EXP - ADMIN COMPORESET Expense Operating 993.00 CAPITAL EXP - ADMIN COMPORESET Expense Operating 993.00 CAPITAL EXP - ONLYLLLIA PROP Expense Operatin		CLEAN IR COMPLIANCE	Expense	Operating		Active	
930.026 LONG RANGE PLANNING SYSTEMSTDY Expense Operating 930.028 HEFFICIENCY PROGRAM Expense Operating 930.028 EFFICIENCY PROGRAM Expense Operating 930.029 EFFICIENCY PROGRAM Expense Operating 931.00 NISC SOFTWARE Expense Operating 931.001 REVENTAL EXPENSEAPARTMENT Expense Operating 931.002 REVENTAL EXPENSEAPARTMENT Expense Operating 931.003 ARISCSEWER EXP ON RENTAL PROP Expense Operating 939.001 CAPITAL EXP - TANKS OFFEST Expense Operating 999.001 CAPITAL EXP - TANKS OFFEST Expense Operating 999.004 CAPITAL EXP - TANKS OFFEST Expense Operating 999.004 CAPITAL EXP - NON-UTLITY PROP Expense Operating 999.004 CAPITAL EXP - NON-UTLITY OFF Expense Operating 999.004 CAPITAL EXP - OTHER ASSETS OFF Expense Operating 999.004 CAPITAL EXP - OTHER ASSETS OFF Expense <td></td> <td>ENVIRONMENTAL</td> <td>Expense</td> <td>Operating</td> <td></td> <td>Active</td> <td></td>		ENVIRONMENTAL	Expense	Operating		Active	
930.027 METER REPLACEMENT SURVEY Expense Operating 930.028 BEFILLINCY PROGRAM Expense Operating 930.029 WEB DESIGN Expense Operating 931.00 NISC SOFTWARE Expense Operating 931.002 RENTAL EXPENSIAPARTMENT Expense Operating 993.003 Suspense Credit Asset Operating 999.004 CAPITAL EXP - ADMIN COMPORENT Expense Operating 999.005 CAPITAL EXP - ADMIN COMPORENT Expense Operating 999.006 CAPITAL EXP - ADMIN COMPORENT Expense Operating 999.007 CAPITAL EXP - ONLITER ASSETS OFF Expense Operating 999.008 CAPITAL EXP - OTHER ASSETS OFF Expense Operating 999.001 DEBT PROCEEDS - COBANK LING Expense Operating		LONG RANGE PLANNING/SYSTEMSTDY	Expense	Operating		Active	
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93.0.029 WEB DESIGN Expense Operating 93.1.01 COMPUTER LEASE Expense Operating 931.001 COMPUTER LEASE Expense Operating 931.002 RENTAL EXPENSE-APARTMENT Expense Operating 993.003 MISC-SEWER EXP ON RENTAL PROP Expense Operating 998.004 Suspense Credit Asset Asset 999.005 CAPITAL EXP - TANKS OFFSET Expense Operating 999.007 CAPITAL EXP - NON-UTLITY PROP Expense Operating 999.008 CAPITAL EXP - NON-UTLITY OFF Expense Operating 999.009 CAPITAL EXP - NON-UTLITY OFF Expense Operating 999.004 CAPITAL EXP - NON-UTLITY OFF Expense Operating 999.005 CAPITAL EXP - OTHER ASSETS OFF Expense Operating 999.007 CAPITAL EXP - OTHER ASSETS OFF Expense Operating 999.008 CAPITAL EXESTAL Expense Operating 999.009 DEBT PROCHEDS - COBANK LIN OFF Expense Operating		EFFICIENCY PROGRAM	Expense	Operating		Active	
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998.0 Suspense Debit Asset 999.0 Suspense Credit Asset 999.01 CAPITAL EXP - TANKS Expense 999.022 CAPITAL EXP - TANKS OFFSET Expense 999.023 CAPITAL EXP - ADMIN COMPOFFSET Expense Operating 999.03 CAPITAL EXP - ADMIN COMPOFFSET Expense Operating 999.04 CAPITAL EXP - NON-UTLITY PROP Expense Operating 999.05 CAPITAL EXP - OTHER ASSETS OFF Expense Operating 999.07 CAPITAL EXP - OTHER ASSETS OFF Expense Operating 999.09 DEBT PROCEEDS - COBANK LING Expense Operating 999.01 PRINCIPAL RESERVE Expense Operating 999.01 Expense Operating Operating <td></td> <td>MISCSEWER EXP ON RENTAL PROP</td> <td>Expense</td> <td>Operating</td> <td></td> <td>Active</td> <td></td>		MISCSEWER EXP ON RENTAL PROP	Expense	Operating		Active	
999,0 Suspense Credit Asset 999,001 CAPITAL EXP - TANKS Expense Operating 999,002 CAPITAL EXP - TANKS OFFSET Expense Operating 999,003 CAPITAL EXP - ADMIN COMP OFFSET Expense Operating 999,004 CAPITAL EXP - ADMIN COMP OFFSET Expense Operating 999,005 CAPITAL EXP - NON-UTLITA OFF Expense Operating 999,006 CAPITAL EXP - OTHER ASSETS OFF Expense Operating 999,007 CAPITAL EXP - OTHER ASSETS OFF Expense Operating 999,009 DEBT PROCEEDS - COBANK LIN EXPENSE Expense Operating 999,01 PRINCIPAL RESERVE Expense Operating 999,01 PRINCIPAL RESERVE OFFSET Expense Operating 999,01 CAPITAL EXERVE OFFSET Capital Operating		Suspense Debit	Asset			Active	
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999,004 CAPITAL EXP - ADMIN COMPOFFSET Expense Operating 999,005 CAPITAL EXP - NON-UTLTLY DROP Expense Operating 999,006 CAPITAL EXP - NON-UTLTLY OFF Expense Operating 999,007 CAPITAL EXP - OTHER ASSETS OFF Expense Operating 999,008 CAPITAL EXP - OTHER ASSETS OFF Expense Operating 999,01 DEBT PROCEEDS - COBANK LIN OFF Expense Operating 999,01 PRINCIPAL RESERVE Expense Operating 999,01 PRINCIPAL RESERVE Expense Operating 999,013 ROUNDING Expense Operating 999,013 CIS LIVE OFFSET-Clear Out at ABS Live Clearing		CAPITAL EXP - ADMIN COMP SYSM	Expense	Operating		Active	
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999.77 CIS LIVE OFFSET-Clear Out at ABS Live Clearing		ROUNDING	Expense	Operating		Active	
		CIS LIVE OFFSET-Clear Out at ABS Live	Clearing			Active	

CHART OF ACCOUNTS GENERAL LEDGER

11/08/2019 11:44:45 am

Block Island Utility District

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PARAMETERS ENTERED:

Division: All
Account: All
Status: Active
Sort By: Account

Departments: No Activities: No Financial Information: No Open Fields: No

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